

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31353
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V-2040

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name EKay 28 State			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐				
2. Name of Operator Harvey E. Yates Company	8. Well No. #2			
3. Address of Operator P.O. Box 1933, Roswell, N.M. 88202	9. Pool name or Wildcat Undesg. Bone Spring			
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 28 Township 18S Range 34E NMPM Lea County				
10. Date Spudded 9/30/91	11. Date T.D. Reached 3/21/92	12. Date Compl. (Ready to Prod.) 4/29/92	13. Elevations (DF& RKB, RT, GR, etc.) 4012.7 GL	14. Elev. Casinghead 4012.7
15. Total Depth 11,502'	16. Plug Back T.D. 9293'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 11,438'	Cable Tools 64'
19. Producing Interval(s), of this completion - Top, Bottom, Name 9190-9205' Bone Spring				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL w/Micro & DN w/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	479'	17 1/2"	475	Circ to surface
8 5/8"	32#	3478'	12 1/4"	1655	Circ to surface
5 1/2"	17#	11,502'	7 7/8"	2210	TOC @ 2070'

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9067	9067'

26. Perforation record (interval, size, and number) 9190-9205' (2 spf-31 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9190-9205' AMOUNT AND KIND MATERIAL USED A/750 gals 15% NEFE + 25 BS
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PRODUCTION

28. Date First Production 4/29/92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/29/92	Hours Tested 1	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio n/a
Flow Tubing Press. 550#	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. 288	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.) n/a	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) used on lease						Test Witnessed By Curtis Tolle	

30. List Attachments

Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Teel Printed Name Vickie Teel Title Prod Analyst Date 4/30/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1822
 T. Salt
 B. Salt
 T. Yates 3408
 T. 7 Rivers 3815
 T. Queen 4574
 T. Grayburg 5196
 T. San Andres 5910
 T. Glorieta
 T. Paddock
 T. Blinberry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp 10,606
 T. Penn 11,400
 T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash 6180
 T. Delaware Sand 7860
 T. Bone Springs
 T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
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 T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1820	1820	Red Bed				
1820	3408	1588	Anydrite, Salt				
3408	5200	1792	Sand, Anhy, Dolo				
5200	7860	2660	Sand/Dolo				
7860	8856	996	Lime/Shale				
8856	10606	1750	Sand, Lime, Dolo				
10606	11502	896	Dolo, Shale, Lime				