P. O. BOX 1999

UNITED STATES NEW SUBSTITUTE

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

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(See other instructions or reverse side) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NM 81599 6. IF INDIAN, ALLOTTEE OR TRIBE NAME COMPLETION OR RECOMPLETION REPORT AND LOG\* NA 7. UNIT AGREEMENT NAME TYPE OF WELL: WELL X Other NA TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO. DIFF. X PLUG Other WELL . Cochise "1" Federal #1 2. NAME OF OPERATOR 9. API WELL NO. Mitchell Energy Corporation 30-025-31604 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT P.O. Box 4000 The Woodlands, Tx 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) West Tonto (Bone Spring) 11. BEC., T., R., M., OR BLOCK AND SURVEY OR AREA At surface 1650' FNL & 990' FWL Sec 1, T19S, R32E At top prod. Interval reported below At total depth 12. COUNTY OR 13. STATE DATE ISSUED 14. PERMIT NO. PARISH NM ea 19 ELEV. CABINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 15. DATE SPUDDED 3695 1 3694' GR 7-11-92 2-24-93 6-3**-**92 3. INTERVALS ROTARY TOOLS 22. IF MULTIPLE COMPL., HOW MANY 21. PLUG, BACK T.D., MD & TYD 20. TOTAL DEPTH. MD A TVD DRILLED BY <u>11,045'</u> 11,370' 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Yes 8833'-8930' Bone Spring 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS BUR Yes- <u>Sidewall</u> GR/Sonic/DLL/MSFL,GR/LDT/CNL/, GR/CBL/CET/CCL CASING RECORD (Report all strings set in well) 28 TOP OF CEMENT. CEMENTING RECORD AMOUNT PULLED HOLE SIZE WEIGHT, LR./FT. DEPTH SET (MD) CASING SIZE/GRADE sx Cl C to surf 1/2" 525 5001 17 3/8" K-55 54.5 13 1/411 950 sx Cl C to surf 599 12 8 5/8" K-55 32 sx 50/50 Poz/H 7/8" 910 368 Ī 17 1/2" K-55. 52601 Poz/H thru TOC 50/50 SX N-80 TUBING RECORD 30 LINER RECORD 29. PACKER SET (MD) DEPTH SET (MD) SIZE SCREEN (MD) BOTTOM (MD) SACKS CEMENT SIZE TOP (MD) 8976' 7/8" ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) .41" dia. 4 holes 8833'-39' 1900 gals 15% NeFe acid 8833'-8930' 8853'-55' .41" dia. 2 holes 29,500 gals gel + 122,680# .41" dia. 12 holes 89081-301 20/40 Ottawa sand PRODUCTION 33. WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION shut-in) Prod 2 1/2"x1 1/4"x26' RHBC rod pump Pumping 2-24-93 GAS-OIL BATIO -MCF. WATER-BBL. GAR OIL---BBL. CHOKE BIZE PROD'N. FOR HOURS TESTED DATE OF THET TEST PERIOD 893 50 143 2-26-93 OIL GRAVITY-API (CORR.) WATER--HBL GAS-MCF CALCULATED OIL-BBI. FLOW, TUBING PRESS. CARING PRESSURE 24-HOUR BATE 56 50 40 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gary Butler Sold 35. LIST OF ATTACHMENTS available records 36. I hereby certify that the foregoing, and attached information is comp as determined f 3-3-93 DATE -TITLE St SIGNED \_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

	FORMATION	recoveries):
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	BOTTOM	
	DESCRIPTION, CONTENTS, ETC.	recoveries):
	NAKR	Ж
 MEAS, DEPTH VERT. DEPTH	TOP	GEOLOGIC MARKERS