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JUN 22 8 23 AM '92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 81599

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cochise "1" Federal #1

9. API Well No.

30-025-31604

10. Field and Pool, or Exploratory Area

East Lusk (Wolfcamp)

11. County or Parish, State

Lea Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FWL & 1650' FNL
Sec 1, T19S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Spudding, csg, & cmtg report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/3-5/92 Grace Rig #356 spudded @ 2130 hrs 6/3/92. Drld 17 1/2" hole to 500'. Ran 14 jts (504') 13 3/8" 54.5# K-S csg. Set @ 500', FC @ 456'. Circ. Cmtd w/20 BFW preflush & 525 sx Class "C" + 2% CaCl2 + 1/4#/sx FC (15.8 ppg, 1.32 ft³/sx). Disp w/FW. PD w/500 psi @ 0950 hrs 6/4/92. Float held o.k. Full returns. Circ 150 sx cmt to surf. WOC. Cut-off 13 3/8" csg, weld on 13 3/8" csghd. NU BOP's.

6/6-15/92 Drld 12 1/4" hole to 4599'. Ran 105 jts (4603') 8 5/8" 32# K-55 ST&C csg. Shoe @ 4599', FC @ 4533'. Circ. Cmtd w/1600 sx 35:65 POZ/C + 6% gel + 15#/sx salt + 1/4#/sx celloflake (13.1 ppg, 2.05 ft³/sx) and 950 sx Class "C" + 1/4#/sx celloflake (14.8 ppg, 1.32 ft³/sx). PD @ 1400 hrs 6/14/92 w/1750 psi. Float held. Circ 55 sx cmt to surf. ND BOP's, set slips w/72,000# csg wt and cut off 8 5/8" csg. NU 13 5/8" - 3000 x 11" - 5000 psi csg spool. Test seals to 2000 psi. NU BOP's. Test BOP and chk manifold and lines to 5000 psi and hydril to 2100 psi.

6/16-19/92 Drld 7 7/8" hole to 6249'.

ASD
JUN 23 1992

14. I hereby certify that the foregoing is true and correct

Signed

George W. Tuller

Title

Dist Drlg Mgr

AD, NEV Data, EYK

6/19/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: