Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-31954 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco STATE **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 V-2040 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **EKAY 28 STATE** PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 8. Well No. Harvey E. Yates Company 3. Address of Operator 9. Pool name or Wildcat P.O. Box 1933, Roswell, New Mexico 88202 DIOS MANO DELAWARE 4. Well Location Unit Letter 990 feet from the SOUTH line and 1650 feet from the EAST Section Township 18 S 28 Range 34 E **NMPM** County **LEA** 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 54.575 4019.8' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: ADD PERFORATIONS OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Harvey E. Yates Company proposes to do as follows: POOH w/rods and tubing. 2. Set CIBP @ 5860' ± with 50' cement on top. 3. GIH w/tbg to 4900', roll hole with 2% KCL subs. 4. Spot 200 gals 15% NEFE HCL acid. POOH. 5. Perforate Penrose @ 4858-4862' w/2 jspf. 6. GIH w/packer (with by-pass) and swab test perfs. May acidize with 1000/1500 gals same acid & b.s. 8. May fracture stimulate. hobbs I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE **Production Analyst** DATE_ 11/21/02 Type or print name Jeanetta Atkinson Telephone No. 505-623-6601 (This space for State use) ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRESENTATIVE LAFF MANAGER NON-25 2002 APPPROVED BY

Conditions of approval, if any: