

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32018
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-1
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 14
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat VACUUM DRINKARD
4. Well Location Unit Letter <u>B</u> : <u>860</u> Feet From The <u>NORTH</u> Line and <u>2000</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-SOUTH</u> Range <u>35-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3975', KB-3989'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RIG UP DOWELL AND ESTABLISH INJECTION RATE ON 8 5/8 X 5 1/2 ANNULUS OF 900 PSI @ 1.5 BPM. SQUEEZED CEMENT DOWN ANNULUS W/ 179 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S).
- MIRU SERVICE UNIT CLEANED OUT TO PBD @ 8130'. TESTED CASING TO 3000# FOR 30 MINUTES 09-03-93.
- UNION RAN GR-CCL. PERFED W/ 2 JSPF: 7572-7574, 7586-7588, 7608-7610, 7616-7618, 7621-7624, 7626-7630, 7636-7664, 7666-7680, 7693-7698, 7714-7725, 7729-7741, 7743-7753, 7755-7766, 7768-7776, 7783, 7790-7792, 7797-7801, 7804-7807, 7816-7820, 7823-7832, 7834-7837, 7840-7846, 7852-7854, 7857-7861, 7873-7875, 7881-7884, 7888, 7898, 7910-7913, 7915-7922, 7934-7944, 8004-8006, 8020, 8029-8031, 8090-8092, 8098-8101. 386 HOLES. TIH WITH 2 7/8 TUBING & PACKER. SET PACKER @ 7495'.
- DOWELL ACIDIZED WITH 40000 GAL 20% HCL. 09-07-93.
- FLOWED 400 BO, 92 BW, 380 MCF IN 24 HRS. 09-10-93.
- TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / JKH TITLE DRILLING OPERATIONS MANAGER DATE 09-15-93

TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 20 1993

CONDITIONS OF APPROVAL, IF ANY: