

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 990' FWL, SW NW Section 5-T18S-R33E, Lea Cnty, NM

5. Lease Designation and Serial No.

NM-LC062391

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

KACHINA 5 FEDERAL #7

9. API Well No.

30-025-32400

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea County, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover to return to production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry is being submitted in response to the BLM Notice of Incidents of Noncompliance

No. KAH-025-01. Devon Energy plans to recomple the Kachina 5 Federal #7 within the next

60 days. Attached please find the following.

1. Procedure to workover the well
2. Current well bore schematic

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date February 23, 2001

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date MAR 05 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

MAR 01 2001

BLM
ROSWELL, NM

DEVON ENERGY CORPORATION
Interoffice Correspondence

Thursday, February 22, 2001

TO: Brad Foster
FROM: W.M. Frank
RE: Workover Procedure
Kachina 5 Federal #7
2,310' FNL & 990' FWL
Section 5-T18S-R33E
Lea County, New Mexico

Well Data: Elevation 3989' GL 4003' RKB

TD 11500' PBTD 11403'

Casing: 13-3/8" 48# @ 448' TOC @ Surface.
8-5/8" 32# @ 3,105' TOC @ Surface.
5-1/2" 17# @ 11,500' TOC @ 2,569'

Procedure

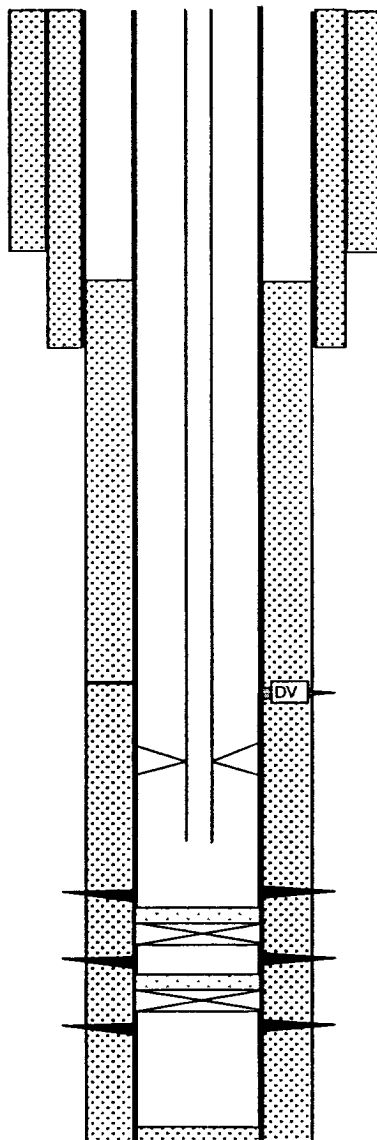
1. Locate and test anchors. Blow down well.
2. MIRU DDPU.
3. Release TAC, ND pumping tee, and NU BOPE.
4. POOH standing back tubing.
5. PU bit and scrapper and TIH to PBTD hydrotesting tubing to 6,000 psig ABOVE slips. RU swab line and TIH with swab mandrel to EOT and POOH. RD swab equipment. POOH with bit and scrapper.
6. PU and TIH with stimulation packer to 9,130'. Set packer and load annulus with 2% KCl substitute containing 1 gpt clay stay and 1 gpt inhibitor.
7. MIRU BJ services. Pump 2,000 gal 20% HCl acid containing anti-sludging additives (as per pre-job testing) down tubing. Drop 20, 7/8", 1.3 sg ball sealers in first 250 gals acid then space remaining 40 ball sealers in remaining 1,500 gals acid. Over flush acid by 10 bbls. RDMO BJ Services.

8. RU swab and begin swabbing back load. Keep close track of fluid recovery and cuts. Take fluid samples in to BJ Services for analysis every evening. Once load is recovered discontinue swabbing.
9. Release packer and POOH with same.
10. PU and TIH with NEO Systems 450 Bfpd submersible pump on 2 7/8" tubing to 9,200'.
11. Pump test well for 30 days, until well pumps off, or until oil rate diminished below economic limit.
12. After 30 days of pumping well contact OKC to see if production warrants continued production.
13. - 30' BPMA, 2 7/8" - 4' perf'd sub, SN, 8 joints 2 7/8" tubing, TAC, 2 7/8" tubing to surface. Nipple down BOPE, set TAC, hang off tubing, and install Pumping Tee.
14. PU and TIH with 1 1/2" insert rod pump and rod string as shown on attached design. Set unit and start pumping at 7 spm. Shoot fluid levels to monitor pump coverage.

DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

WELL NAME: Kachina "5" Federal #7			FIELD: South Corbin (Wolfcamp)			
LOCATION: Section 5, T18S, R33E			COUNTY: Lea			STATE: NM
ELEVATION: GL=3989' - KB=4003'			SPUD DATE: 1/18/94		COMP DATE: 4/21/94	
API#: 30-025-32400		PREPARED BY: W. M. Frank			DATE: 1/6/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 448'	13 3/8"	48	H-40	ST&C	17 1/2"
CASING:	0' - 3,105'	8 5/8"	32	K-55	ST&C	12 1/4"
CASING:	0' - 11,500'	5 1/2"	17	L-80 / J-55	LT&C	7 7/8"
TUBING:						



☒ CURRENT

☐ PROPOSED

Well T&A'd on 3/6/96

13 3/8" Casing, Cemented w/475 sxs. Cement to surface.

8 5/8" casing, Cemented w/1600 sxs. Cement to surface.

Tubing Detail:

288 Jts of 2 7/8" N-80 tubing.

TAC @ 9,070'

11 Jts of 2 7/8" N-80 tubing.

2.25" API SN @ 9,422'

EOT @ 9,458'

DV tool @ 7,940'. Cemented w/1215 sxs cmt. TOC @ 2,569' per CBL.

5 1/2", 17#, L-80 from surface - 2,316'

5 1/2", 17#, J-55 from 2,338 - 7,940'

5 1/2", 17#, L-80 from 7,940 - 11,500'

B one Springs Perfs - 9,266 - 9,365 OA (29 Holes)

CIBP @ 9,500' and capped with 35' of cement.

Wolfcamp Perfs - 9,524 - 9,666 OA (40 holes)

CIBP @ 11,150' and capped with 35' of cement.

Wolfcamp Perfs - 11,308 - 26' & 11,210 - 16' (14 holes)

PBTD @ 11,403'

5 1/2" @ 11,500'. Csg cmt'd w/850 sxs in 1st stage.

TD @ 11,500'



PRODUCTION
OFFICIAL FILE COPY
JAN 4 3 2001
ACCOUNTING



Form 3160-9
(December 1989)

Number KAH-025-01
Page 1 of 1

☒ Certified Mail - Return
Receipt Requested
70993220000199188028

☐ Hand Delivered Received
by

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMLC062391
CA	
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator DEVON SFS OPERATING INC				
Address 414 WEST TAYLOR HOBBS NM 88240		Address 20 N. BROADWAY, SUITE 1500 OKLAHOMA CITY OK 73102				
Telephone 505.393.3612		Attention				
Inspector Katherine Haston		Attn Addr				
Site Name KACHINA 5 FED	Well or Facility 01	Township 18S	Range 33E	Meridian NMP	Section 5	1/4 1/4 SWSE
Site Name KACHINA 5 FED	Well or Facility 07	Township 18S	Range 33E	Meridian NMP	Section 5	1/4 1/4 SWNW

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
01/18/2001	16:10	43 CFR 3162.3-4(a,b,c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
02/23/2001			43 CFR 3163.1()

Remarks FAILURE TO COMPLY WITH WRITTEN ORDER KAH-L10-01 RECEIVED BY YOUR OFFICE 11/6/00. -- COMPLY WITH REQUIREMENTS OF WRITTEN ORDER KAH-L10-01 (COPY ATTACHED) WITHIN THE ABATEMENT PERIOD. SUBMIT YOUR NOTICE TO: 1) RETURN WELLS TO PRODUCTION; 2) PLUG AND ABANDON WELLS; 3) CONVERT WELLS TO BENEFICIAL USE. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD MAY RESULT IN THE ISSUANCE OF MONETARY ASSESSMENTS.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Senior Operations Engineer Signature Walter M. Frank Date 02-23-2001

Company Comments Workover's have been prepared for both the subject wells. Within the next 60 days, work should begin, if approved by partners. If I see that the work will not begin within this time period, I will notify you and explain why.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Katherine Haston</u>	Date <u>1-18-01</u>	Time <u>16:20</u>
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FOR OFFICE USE ONLY

Number <u>50</u>	Date	Assessment	Penalty	Termination
Type of Inspection				

RECEIVED
MAR 01 2001
BLM
ROSWELL, NM