

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33541
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Warn State A/C 2
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 26
2. Name of Operator Marathon Oil Company	9. Pool name or Wildcat Vacuum Atoka
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	

4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>400</u> Feet From The <u>West</u> Line					
Section <u>6</u>	Township <u>18-S</u>	Range <u>35-E</u>	NMPM	Lea County	
10. Date Spudded 11/26/96	11. Date T.D. Reached 1/14/97	12. Date Compl.(Ready to Prod.) 1/27/97	13. Elevations(DF & RKB, RT, GR, etc.) GL 3967'	14. Elev. Casinghead	
15. Total Depth 11,500	16. Plug Back T.D. 11,423	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum Atoka 11.152-11.205'	
21. Type Electric and Other Logs Run			20. Was Directional Survey Made Yes		
22. Was Well Cored					

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	1382'	17 1/2"	1250 SXS	
9 5/8"	40#L80/36K55	5562'	12.25"	2050 SXS	
5 1/2"	17/20# L-80	11,500	8.5"	2100 SXS	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE DEPTH SET PACKER SET
					2 7/8" 10980

26. Perforation record (interval, size, and number) Vacuum Atoka 11.152-11.205' (TCP Guns)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**PRODUCTION**

28. Date First Production 1/27/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/4/97	Hours Tested 24 hrs.	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl. 322	Gas - MCF 503	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 290	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 43.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title \_\_\_\_\_ Date 3/4/97