

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. Oil &amp; Gas Division

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

P.O. Box 1900

Hobbs, NM 88240

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				Other _____	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION									
3. ADDRESS AND TELEPHONE NO. P. O. BOX 227, ARTESIA, NM 88210      505-748-3303									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FSL 330 FWL At top prod. interval reported below At total depth									
14. PERMIT NO. _____ DATE ISSUED _____									
15. DATE SPUDDED 1/26/97		16. DATE T.D. REACHED 2/22/97		17. DATE COMPL. (Ready to prod.) P&A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3695' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7225'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* → 0-7225'								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LNL								27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED		
8 5/8"	24#	1210'	12 1/4"	800 SX, CIRC			NONE		
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)									
<div style="border: 1px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD MAY 05 1997 aca </div>									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WELL STATUS (Producing or shut-in) Dry Hole		
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Rhonda Nulley</i>				TITLE PRODUCTION CLERK				DATE 4/28/97	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TC

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				RUSTLER	1220'	
				SEVEN RIVERS	3328'	
				QUEEN	3906'	
				SAN ANDRES	4404'	
				DELAWARE	6290'	
				BONE SPRINGS	7120'	