District I

District III

PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

P.O. Box 2088 50
Santa Fe, NM 87504-2088

) Box 2088, Sant	a Fe, NM	87504-2088			· · · · · · · · · · · · · · · · · · ·	- ,		- 2000				AME	NDED REPO	
[.		REQUES	T FOR	ALLO'	WABI	LE AI	ND A	UTHC	RIZAT	TION TO T	RANS	PORT	1	
I. REQUEST FOR ALLOWABLE AND AUTHORIZA Operator name and Address											2 OGRID Number			
Chevron U.S							4323							
P.O. Box 1150							3				Reason for Filing Code			
Midland, TX 79702										CO				
* API Number							Pool Na	ame			⁶ Pool Code			
30-025-33645 7 Property Code							LUSK	-STRAWN	ı		96678			
					operty l	Vame			9 Well Number					
	19677 Surface Location						SPEAR FEDERAL				11			
L or lot no.														
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L or lot no.	Section	Hole Lo		T				·						
L of lot no.	Section	Township	Range	Lot. Id	in F	eet fron	n the	North/S	outh Line	Feet from the	East/West line		County	
Lse Code	13 Produc	ing Method Co	ode 14 Gas	Connectio	n Date	15 C-	120 Dar	mit Numb	er 1	⁶ C-129 Effective	l D	17 0 10		
F		F		1/28/97			127 101	iint ivuiilo		C-129 Effective	Date	C-12	29 Expiration Da	
[. Oil and	d Gas			17 207 57		L					7			
Transporter		19 Tra	Transporter Name				20 POD 21 O/G			22 PO	22 POD ULSTR Location			
OGRID		and Address				2.0/0				and Description				
138648		AMOCO PIPELINE-ICT				2818637 0								
	C. 1 4 1485 5	EAST 5TH S							F-33-18S-32E					
000171		SA, OK 1 GAS CORP	74103											
009171	1 GAS CORP 14 PENBROOI					2818638 G			F-33-18S-32E					
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²³ POD)					24 PO	D ULS	FR Location	on and Des	cription		··········		
28186	39													
. Well Co	ompleti	on Data								·				
25 Spud Date 26			Ready Date			²⁷ T	²⁷ TD 28]			PBTD	PBTD 29 Perfor		orations	
30 xx	W Hala Cia													
³⁰ Hole Sie			³¹ Casing & Tubing Size				32 Depth Set				³³ Sacks Cement			
														
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. Well To	est Dat	9		_										
34 Date New C		35 Gas Deliver	y Date 36 Test Date				37 Test Length			38 Tbg. Pressure	38 Tbg. Pressure 39 Csg. Press			
								0		-		G vannera		
⁴⁰ Choke Size		⁴¹ Oil	42 Water			⁴³ Gas			44 AOF 4		45 Tc.	Test Method		
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hereby certify	that the ru	les of the Oil C	onservation	Division h	ave heen									
plied with and est of my kno	that the in	formation giver	above is tru	e and com	plete to					ISERVATION				
nature:	wiedge and	Pin In	4			App	proved b	y: 🗢()	SWI S	IONED BY CH	RIS WII	LIAMS		
nted name:	11.	your				Tit			וטוט	AUT I SUPER	VISOR			
K. RIPLĚY		<i>V</i>												
^{le:} HNICAL AS	SISTANT					App	roval D	ate:	A OF					
ate: Phone:						-#	-					· · · · · · ·		
	11/13/9		(:	915)687										
II this is a cha	nge of ope	ator fill in the	OGRID numi	ber and na	me of the	previou	s operate	or						
	Ргеч	rious Operator	Signature				Printo	d Name	_		TUAL.			
Previous Operator Signature							rime	₩ 1441UC		Title Date				