Submit to Appropriat' District Office State of New Mexico Form C-105 State Lease - 6 copies Ener , Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District 1 WELL API NO. 1625 N. French, Hobbs, NM 88240 District II 30-025-35570 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type Of Lease 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-2118 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY 🔲 OTHER X WATER INJECTION LEAMEX b. Type of Completion: NEW WORK DEEPEN DEEPEN DIFF. OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 58 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 MALJAMAR (GRAYBURG/SAN ANDRES) 4. Well Location Unit Letter 0: 660 Feet From The SOUTH Line and 2130 Feet From The EAST Section 24 Township 17-S Range 33-E NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 06/26/01 07/06/01 4104' GL/4118' KB/4117' DF 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 4722' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored SD/DSN/SG, DLL/MSFL/GR, LSS/GR, SFT/GR YES, 4450-4540', 4542-4632' CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24#, J-55 1510' 12-1/4" 500SX PBCZ + 270SX PREM+ 5-1/2" 15.5#, J-55 4718' 7-7/8" 800 SX FILLER ONE + 250 SX PREMIUM PLUS 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) N.A. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments LOGS. INCLINATION SURVEY REPORT 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

L. M. SANDERS

Title SUPV., REG./PROR. Date

08/16/01

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Signature

Meleste of Wale for Instance

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 da, after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDIC			ON TOPS IN CONFORM 1 New Mexico	Northeastern New Mexico			
			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Kirtlar T. Picture T. Cliff F T. Menef T. Point I T. Mance T. Gallup Base Gre T. Dakot T. Morris T. Todilt T. Entrace T. Winga	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate		T. Penn. "B"
T. Penn T. T. T. T. Cisco (Bough C) T.							
No. 2, fro	ata on rat	e of water in	IMPORTA flow and elevation to which wate to to to to to	No. 4, NT WATEF er rose in hole.	from	DS feetfeet feet	
From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology

Deviation surveys taken on Phillips Petroleum Company's Leamex 58W well in Lea County, New Mexico:

<u>Depth</u>	Degree
205	1.00
697	1.25
938	1.00
1427	1.00
1489	1.00
1964	1.75
2461	2.00
2954	2.00
3139	1.00
3384	.75
3880	.75
4377	.50

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Patterson-UTI Drilling Co.

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 10th day of July 2001.

PAT FARRELL
Notary Public, State of Texas
My Commission Expires 04-09-2004

Notary Public in and for Lubbock County, Texas.