12½"

7 7/8"

8 5/8"

5½"

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resour

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Surface

Surface

4000'± see below.

AMENDED REPOR	Т
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APPL	ICATI	ON FOR	PERMIT	ד חאת סד	PE-ENTE	ad as	FPFN	PITICRAC	TC OD A	DD 4 202
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON Operator Name and Address KIJKUT OPERATING COMPANY 149678										DD A ZONE
KUKUT OPERATING COMPANY									9678 NE	noer
			WEST WAL		810				API Numb	a
Propert	v Code	MIDI	LAND, TEXA	AS /9/01				30-02	<u>s-35</u>	57 <i>48</i>
28960				NORTH I	Property Name LUSK "32"	STATE	7		•,	Well No. 1
· · · · · · · · · · · · · · · · · · ·				⁷ Si	urface Locat			!		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	1	South line	Feet from the		
L	32	185	32E		1980'	SOUT		660'	WEST	- Luis
		100		<u> </u>	<u> </u>	1			MEST	LEA
			Proposed B	ottom Hole	Location If	Differe	nt Fron	n Surface		
UL or lot no.	Section	Township	Range	Louida	Feet from the	North/	South line	Feet from the	Eas/Westlin	County
					ł	1				- Curry
				1	1		Í		ł	İ
		*,	Proposed Pool I	!		<u> </u>				
LUSK	. MORI		roposed Pool I	(80800)	<u> </u>			¹⁰ Рторо	sed Pool 2	
LUSK	, MOR	'I ROW NOR		(80800)				"Рторо	sed Pool 2	
			TH GAS (<u> </u>					sed Pool 2	
LUSK	ype Code		TH GAS (<u> </u>	Cable/Rocky		12	Lease Type Code	1 30	Ground Level Elevanon
il Work T	ype Code		TH GAS (Well Type Code G	e	ROTARY		ja ja	Lease Type Code S	1 30	3691.
il Work T	ype Code		TH GAS (Well Type Code G "Proposed Depth	e	ROTARY			Lease Type Code S S **Contractor*	3	3691.* Spud Date
^{II} Work T N	ype Code		TH GAS (Well Type Code G "Proposed Depth 13,000"	•	ROTARY "Formation MORROW		UNKNO	Lease Type Code S S **Contractor*	3	3691.
H Work T. N '* Mu N	ype Code	ROW NOR	TH GAS (Well Type Code G Proposed Depth 13,000'	•	ROTARY	nent Pr	UNKNO	Lease Type Code S S **Contractor*	3	3691.* Spud Date
Work T N ** Mw N Hole Siz	ype Code	Casi	Well Type Code G "Proposed Depth 13,000' 21 P	•	ROTARY Formation MORROW sing and Cer	nent Pr	Ogram	Lease Type Code S S **Contractor*	WHEN	3691.* Spud Date
H Work T. N " Mu N	ype Code	ROW NOR	Well Type Code G "Proposed Depth 13,000' 21 P	roposed Ca	ROTARY Formation MORROW sing and Cer		UNKNO	Lease Type Code S Contractor DWN	WHEN	Spud Date APPROVED

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

32

17

1. Drill 25 " hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix

4250'

13,000'

600 Sx.

1500 Sx.

1500 Sx.

- 2. Drill $17\frac{1}{2}$ " hole to 550'. Run and set 550' of 13 3/8" H-40 48# ST&C casing. Cement with 400 Sx. of Class "C" Light, tail in with 200 Sx. of Class "C" + 2% CaCl + $\frac{1}{4}$ # Flocele/Sx., circulate cement to surface.
- 3. Drill $12\frac{1}{4}$ " hole to 4250'. Run and set 4250' of 8 5/8" 32# J-55 ST&C casing. Cement with 1000 Sx. of Light class "C" cement tail in with 500 Sx. of Class "C" + 2% CaCl + 1/4 Flocele/x., circulate cement to surface.
- 4. Drill 7 7/8" hole to 13,000'. Run and set 13,000' of $5\frac{1}{2}$ " 17# S-95 & N-80 LT&C casing. Cement with 800 Sx. of Light cement tail in with 700 Sx. of Class "H" Premium Plus cement + additives. Top of cement 4000' or 500' above upper most productive interval. Volume of cement determined by Caliper log.

¹³ I hereby certify that the information give my knowledge and belief.	en above is true and complete to the best of	OIL COI	NSERVATION DIVISION OF
Signature:	ancia	Approved by:	PETROLEUM ENGINEER
Printed name: Joe T. Jania		Title	
Tide: Agent		Approvai Dare	Expiration Date:
Date: 10/23/01	Phone: 505-391-8503		001





DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Code Pool Nam		
30-025-3574	80800	80800 LUSK MORROW NORTH GAS		
Property Code	Pro	perty Name	Well Number	
28960	NORTH LU	SK (32) STATE	1	
OGRID No. 149678	_	rator Name ATING COMPANY	Elevation 3691'	

Surface Location

UL or lot N	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	18-S	32-E		1980	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

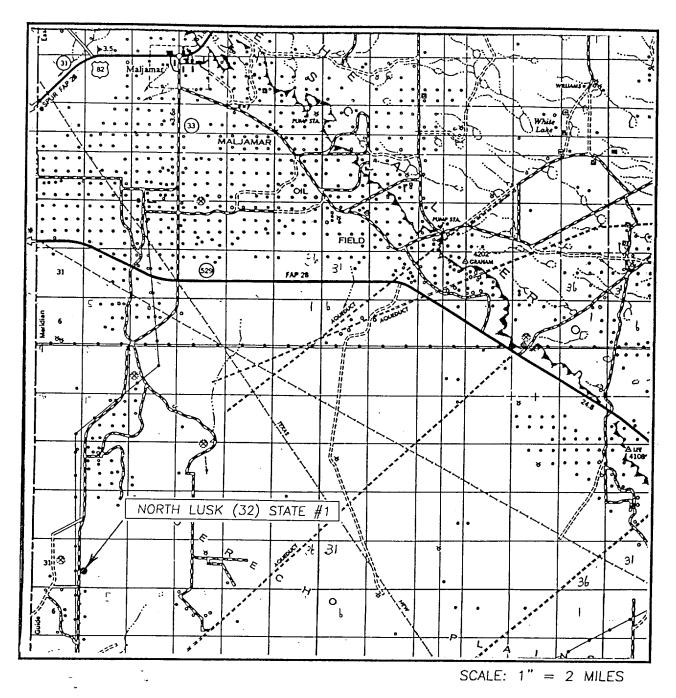
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	NIT HAS BEEN APPROV	ED BI THE DIVISION
		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Signature 1 Joe T. Janica
		Printed Name Agent Title 10/23/01 Date
		SURVEYOR CERTIFICATION
 660'- 0		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	 	OCTOBER 22, 2001 Date Surveyed AWB Signature 2 Seal of Professional Surveyor Professional Surveyor 01.11.1155
		Certificate No. RONALD TEIDSON 3239 **********************************



VICINITY MAP



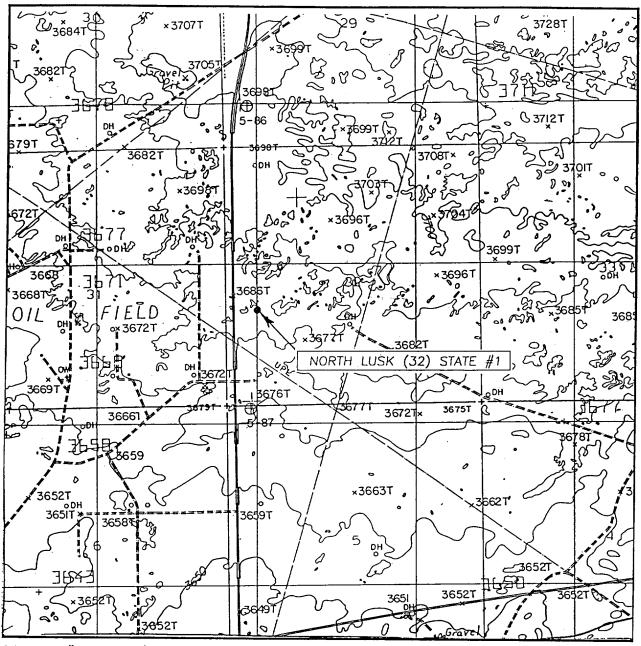
SEC. <u>32</u> TW	'P. <u>18-S</u> R	GE. <u>32-E</u>
SURVEY	N.M.P.I	Л
COUNTY	LEA	
DESCRIPTION_1	1980' FSL	<u>& 660' FWL</u>
ELEVATION	369	11'
00004700 1/11	441 ADED43	

OPERATOR <u>KUKUI OPERATING COMPAN</u>Y LEASE NORTH LUSK (32) STATE JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117





LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

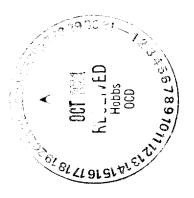
CONTOUR INTERVAL: 10' GREENWOOD LAKE, N.M.

SEC. <u>32</u>	TWP. <u>18-S</u> RGE. <u>32-E</u>
SURVEY_	N.M.P.M.
COUNTY_	LEA
DESCRIPT	ON <u>1980' FSL & 660' FWL</u>
ELEVATION	3691'
	KUKUI OPERATING COMPAN
EXCE	MODTH LUCK (30) CTATE

OPERATOR <u>KUKUI OPERATING COMPANY</u>
LEASE <u>NORTH LUSK (32) STATE</u>
U.S.G.S. TOPOGRAPHIC MAP
GREENWOOD LAKE, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



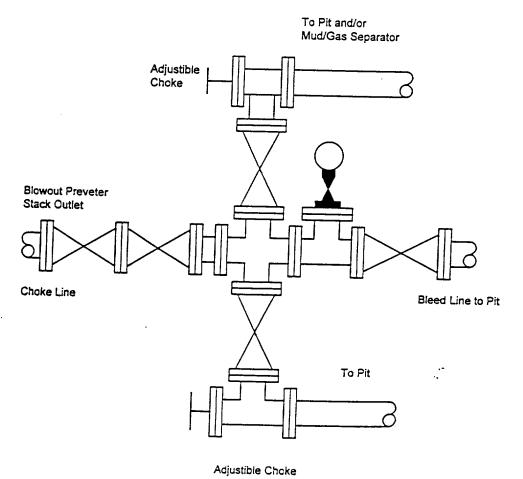


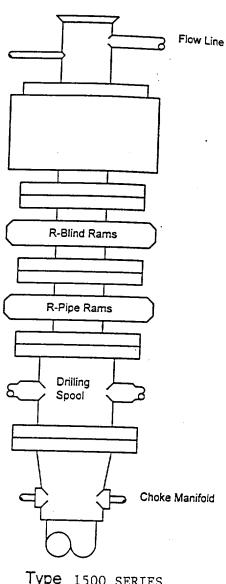
BLOWOUT PREVENTER SYSTEM

5000 PS.

Fill Line

Choke Manifold Assembly for 5M WP System





Type 1500 SERIES 5000 psi WP

ELF CONFIDENTIAL LOGS
CONFIDENTIAL LOGS

MILL BE RELEASED

