

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. LC-032233-A							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Texland Petroleum - Hobbs, L.L.C		7. Unit or CA Agreement Name and no.							
3. Address 777 Main Street, Ste. 3200, Fort Worth, Tx. 76102		8. Lease Name and Well No. Bowers "A" Federal 44							
3.a Phone No. (Include area code) (817)336-2751		9. API Well No. 30-025-35914							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 719 FSL & 800 FWL Sec. 29 T18S, R38E At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Hobbs: Upper Blinbry							
14. Date Spudded 06/06/2002		11. Sec., T., R., M., on Block and Survey or Area							
15. Date T.D. Reached 06/15/2002		12. County or Parish Lea							
16. Date Completed ☐ D & A ☒ Ready to Prod.		13. State Mexico							
18. Total Depth: MD 6020 TVD 6020		17. Elevations (DF, RKB, RT, GL)* 3642'							
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-CCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1529	1529	800 sx C		Surface	
7 7/8	5 1/2	15.5	Surface	6020	3880	975 sx C		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	5736								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Upper Blinbry	5749	5978	5749-5978	ISPF	25				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5749 - 5978		Acidize w/5000 gals of 15% HCL & 40 ball sealers							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2002	07/12/2002		→	18	3	339	36.8	.7	Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Open	35	35	→	18	3	339	167	Pumping	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

or K2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

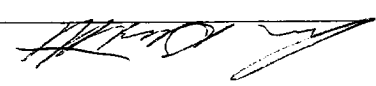
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
Blinberry	5742		Dolo. & Anhy	Glorieta	5353	5742
Blinberry						

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann Burdette

Title Regulatory Analyst

Signature 

Date 07/22/2002