

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

APR 11 1960

REQUEST FOR ~~(SHUT)~~ - (GAS) ALLOWABLE

New Well

O. C. C.

ARTESIA, OR Gas well.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 4, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - West Texas Deep Unit, Well No. 1, in SW 1/4 NW 1/4, (Company or Operator) (Lease)

E, Sec. 18

T. 19-S, R. 33-E, NMPM, Undesignated

Pool

Unit Letter

Lea

County. Date Spudded 10-13-59 Date Drilling Completed 2-12-60

Elevation 3655' RDB Total Depth 14945' PBD 13660'

Please indicate location:

Top Oil/Gas Pay 13325' Name of Prod. Form. Pennsylvanian

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 13,325' to 13,378' W/ 4 SPF

Open Hole Depth 14,625' Casing Shoe 14,625' Depth Tubing 13,323'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	330	Circ.
9 5/8"	4904	300
7"	14625	800
2 3/8"	13323	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2030 MCF/Day; Hours flowed 21 1/2"

Choke Size 3/4" Method of Testing: Flw against 640# Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons MCA

Casing Tubing Date first new Press. 640 oil run to tanks

Oil Transporter Not Yet Available

Gas Transporter Not Yet Available

Remarks:

Completed 4-3-60 as a Gas Well. Shut In.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Pan American Petroleum Corporation

Original Signed by

By: J. W. BROWN (Signature)

OIL CONSERVATION COMMISSION

Title: Area Superintendent
Send Communications regarding well to:

By:

Title:

Name: J. W. Brown

Address: Box 68, Hobbs, New Mexico