## DISTRICTION AND OFFICE OIL

May 10, 1984

## QIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

MAY 23 1984

I'll out only Sections 1, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Pulma C-104 must be filled for each pool in multi-

TVES BY

AND OFFICE	REQUEST FOR ALLOWABLE		O. C. D.
DAHIFORTER DAS	• •	ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PADRATION OFFICE			
Collier Energy, Inc	•		
(ddie==	Artesia, New Mexico 882	210	
P.O. Drawer R  Recoon(1) for liling (Check proper box	Mr coste)	Other (Please explain)	
1 Well	Change in Tronsporter of:		
Recompletion (V)	OII A Dry Co	<u> </u>	•
Change In Ownership	Casingheod Gas Conden		
change of ownership give name nd address of previous owner	Collier & Collier	P.O. Box 798, Artesia,	N.M. 88210
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Le	i
Signal Ross	#1 Tonto Yates, So	uth 7 Rivers Stote, Fed	erol or Fee Fed. NM-073240
ocation	Pool	. 660 5 5 5	m The North
Unit Letter B : 19	80 Feet From The East Lin	• and OOO Feet Fro	
Line of Section 30 T.	waship 19 Range 3	3 , ммрм,	Lea County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	1	proved copy of this form is to be sent)
KOCH OIL COMPANY		P. O. Box 1558, Brecker Address (Give address to which app	proved copy of this form is to be sent)
Rame of Authorized Transporter of Case			when
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	I constant	waca .
this production is commingled wi	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Kes
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubba Darib
Clevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		CTUTING RECORD	
	TUBING, CASING, AND	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING DIFFERENCE		
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o)	fier recovery of total volume of load a pih or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Pred. During Test	Oil-Bbla.	Water-Bbla.	Gas-MCF
Actual Pice, Duiel			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Condensate
	Tebing Piesewe (Ehnt-in)	Coaing Pressur (Shut-in)	Chote Size
Testing Method (priot, back pr.)	7.23		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION
•		APPROVED MAY 2	9 1984
hereby certify that the rules and regulations of the Oll Conservation division have been complied with and that the information given bove is two and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	
bove is true and complete to the	best of my knowledge and belief.	TITLE	
			n complience with nULE 1104.
<b>\_</b>		11	i i i i - for a nawly drilled of oppier
Ocak ca	o:we)	well, this form must be accom	Cordance with MULK 111.
Production	-Clerk	It sections of this form	must be tilled our conditional ton and
(Tule)		able on new and recompleted	THE TOTAL VI for changes of own

RECEIVED

ing paratitions and the sign of a si

MAY 28 1984

HOBBS OFFICE