



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

DOB Oil Properties, Inc. Gulf State
(Company or Operator) (Lease)
Well No. 2, in SE 1/4 of NW 1/4, of Sec. 21, T. 17S, R. 34E, NMPM.
Vacuum Pool, Lea County.
Well is 1980 feet from North line and 1980 feet from West line
of Section 21. If State Land the Oil and Gas Lease No. is B. 3385
Drilling Commenced 8-10, 19. 61 Drilling was Completed 8-26, 19. 61
Name of Drilling Contractor Rod Ric Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4084 The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 4695 to 4698 No. 4, from to
No. 2, from 4702 to 4711 No. 5, from to
No. 3, from 4715 to 4720 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	359	Texas Pattern			Surface
5-1/2	15.5	"	4755	Larkin		4695-4720	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	359	275	Pump & Plug		Cement circulated
7-7/8	5-1/2	4755	200	" " "	10.8	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4755 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-15, 1961

OIL WELL: The production during the first 24 hours was 35.5 barrels of liquid of which 99% was oil; % was emulsion; 1% water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1590		T. Devonian		T. Ojo Alamo
T. Salt.	1753		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2697		T. Montoya		T. Farmington
T. Yates.	2857		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3865		T. Ellenburger		T. Point Lookout
T. Grayburg	4344		T. Gr. Wash.		T. Mancos
T. San Andres	4625		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Sand & caliche				
1550	1700	150	Anhy				
1700	2700	1000	Salt & shale				
2700	2850	150	Dol & shale				
2850	3000	150	Sand, shale, anhy				
3000	3870	870	Anhy, dol				
3870	3970	100	Anhy, sand				
3970	4350	380	Dol, shale				
4350	4625	275	Dol, shale, anhy				
4625	4755	130	Dol				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 24, 1961
Company or Operator DOB Oil Properties, Inc. Address Agent, Box 953, Midland, Texas
Name