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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. U-1520	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges State	
9. Well No. 30	
10. Field and Pool, or Wildcat Vacuum Grayburg SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WIW	
2. Name of Operator Mobil Oil Corporation	
3. Address of Operator P. O. Box 633, Midland, Texas 79701	
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4019 GL	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plugged back and convert to WIW <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back from Vacuum Blinbry to Vacuum Grayburg San Andres and completed as a water injecting well as per Daily Drilling Summary attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Authorized Agent**

DATE **7-16-70**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT**

DATE **JUL 20 1970**

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Bridges State #30

BRIDGES STATE #30, Vacuum Blinbry Field, Lea County, New Mexico. OBJECTIVE
Convert to WIW in Grayburg San Andres formation. AFE #9954, Mobil Int. 100%,
Est. Cost \$7,700

1/5 6800 TD

MIRU Baber Well Ser DD Unit, P & warehoused rods & pump, P & LD 2-3/8 tbg
rig down & rel unit @ 5:00 p.m. 1-4-70.

BRIDGES STATE #30, 6800 TD

1/7/70 DROP FROM REPORT for present time

BRIDGES STATE #30, 6800 TD.

1/31 MIRU Baber Well Serv unit, Welex set Howco 5" CIBP in 5" liner
@ 6350, dumped 20' of cement on plug 6330 equals PB, ran GR-Collar-
Corr log 4100-5000, then perf 5½ liner in the San Andres @ 4450-70;
4474-77; 4480-86; 4490-4520; 4568-76; 4735-36; 4740-48; 4775-77;
4781-88; 4813-17 & 4824-36 w/ 1 JSPF, 105 holes, ran Guib K anchor
pkr on 2-7/8 tbg to 4670, SD for nite.

2/2 BJ Serv spotted 500 gals 15% iron stablized acid over perfs,
pull pkr to 4100, pkr would not set, POH, pkr was covered w/
paraffin, ran new pkr, set in 5½ liner @ 4169, BJ Serv BD perf
w/ wtr 3700# 1 BPM, then acidized w/ 5000 gals 15% iron stabilized
acid using 120 RCNB sealers, TTP 4000-2800, rate 9.0 BPM,
communicated w/ 30 bbls in form, pull pkr, SD for nite, ran ret
BP, set in 5½ liner @ 4396, set pkr @ 4366, test BP 2000#/ok,
dumped 2x of sd on plug, POH w/ 5½ pkr, ran 7" pkr to 3980, prep
to sq top of 5½ liner.

BRIDGES STATE #30, 6800 TD.

2/3 Reset pkr @ 3940, Howco sq 5½ liner w/ 150x Class C cement,
TP 1500, displ cement to 4000, job compl @ 10:00 a.m. 2/2/70,
SI & SD, WOC, prep to drill out.

BRIDGES STATE #30, 6800 TD.

2/4 POH w/ tbg and pkr, ran 6½ bit on 4 - 3½ DC's and 2-7/8 tbg,
drld cement in 7" csg @ 3972 to 4069/7 hrs, circ hole clean,
test 7" csg and top of 5½ liner w/ 1500#/15 min/ok, SD for nite.

BRIDGES STATE #30, 6800 TD.

2/5 POH w/ DC's, scraper and bit, ran 4-3/4 bit on 4 - 3½" DC's
and tbg to 4381, CO sd off BP @ 4398, POH, ran ret head on
tbg to 4398, ret BP, P & LD 153 jts tbg and BP, SD for nite.

BRIDGES STATE #30, 6800 TD.

2/6 Ran Baker PC AD-1 tension pkr on 2-3/8 Buttress CL tbg. set
pkr @ 4392 w/ 11,000# tension, BJ Serv attempted to pump
into perfs w/ 2500#, would not pump in, POH w/ tbg and pkr,
run 4-3/4 bit on 4 - 3½ DC's and 60 jts 2-7/8 tbg, SD for nite.

BRIDGES STATE #30, 6800 TD.

2/7 Finish running bit to 4437, drill cement to 4633/7 hrs, SD for nite, still in cement.

2/9 Drld cmt 4633-4828/7 hrs, run bit to 4871 & circ hole clean, press up on 5½ liner 1500#/30 min/ok, POH, Welex perf 4450-70; 4474-77; 4480-86; 4490-4520; 4568-76; 4732-36; 4740-48; 4781-88; 4813-17; 4824-36; 105 holes, ran 5½ pkr to 4751, BJ spot acid reset pkr @ 4143, BJ acidized w/ 5000 gals 15% NE iron stabl acid and 120 balls, flush w/ 15,000 gals TFW, BDTP 1500, TTP 2300-3400, AIR 7.5 BPM, ISIP 2200, job comp @ 4:30 p.m. 2/8/70.

BRIDGES STATE #30, 6800 TD.

2/10 P & LD 156 jts 2-7/8 tbg and pkr, ran 5½ Baker PC tension pkr on 144 jts 2-3/8 Buttress CL tbg, set pkr @ 4392 w/ 11,000# T, inst'l inj head, RD & Rel Baker Well Serv unit @ 2:00 p.m. 2/10/70. Rel to Prod.

BRIDGES STATE #30, 6800 TD.

7/10/70 (Dropped from 2/10/70 rpt).
Started inj @ 1:00 p.m. 7/9/70. Will rpt rates next week.

BRIDGES STATE #30, 6800 TD.

7/13/70 Inj 700 BWPD @ 1675 psi. Compl 2/8/70.
FINAL REPORT.