NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLES OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

TEXACO Inc. TEXACO Inc. P. O. Box 352 - Midland, Texas 1 Producing Invited Box 17-5 THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Plugging Remedial Work Plugging Remedial Work Peralled account of work done, nature and quantity of materials used, and results obtained. Pump well down and inject a mixture of 55 gallons of Chepter in 500 gallons of 5% Mydrochloric acid into the tubing casing annulus. Pull rods and tubing. Frac open hole hi76' to 1750' in three stages, each of 10,000 gallons of refined oil carrying one pound of sand per gallon with 1000 lbs. of flaked Mapthalene between stages at 15.1 BPM. Witnessed by Position Producing Interval ORIGINAL WELL DATA DF Elev. TD 170' 1970' PBTD None PBTD None Position Townshi: County Iron Townshi: County Iron Other (Explain): Other (Explain): County Iron Other (Explain): Company Company Company Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD 170' 10 1750' Dec. 3, 1938					Add	ress		1961 MA	Y 25 PM	²	4.	
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State Now Merico Page Pag		THYROD THO:		Well No.	Unit Lette					_		
Pool Vacuum		Mexico "V"		1					3		<u> </u>	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations	Date Work Peri	formed	Pool				Co	unty Lea			•	
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Explain(): Other (Explain): Plugging Explain(): Other (Explain): Plugging Other (Explain): Other (Explain): Plugging Other (Explain): Other (Explain): Plugging Other (Explain): Ot	; ay 22, i	AUT	<u> </u>	A REPORT	OF: (Che	ck appro	priate					
Plugging X Remedial Work	The Control of the Co											
Provided account of work done, nature and quantity of materials used, and results obtained. Pump well down and inject a mixture of 55 gallons of Chepley in 500 gallons of 55 gyrdrochloric acid into the tubing casing annulus. Pull reds and tubing. Frac open hole ki176; to ki750; in three stages, each of 10,000 gallons of refined oil carrying one pound of sand per gallon with 1000 lbs. of flaked Mapthalene between stages at 15.4 BPM. Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA DF Elev. The Argon PBTD None Li76; to ki790; Completion Date Li76; to ki790; Dec. 3, 1938 Tubing Dismeter Tubing Depth Oil String Diameter Oil String Depth Li76; to ki790; More Li76; to ki790; Total Date oil Total Completion Date RESULTS OF WORKOVER Test Date oil Test BPD Gas Production Mater Production GOR Cas Well Potential McFPD Workover 5-22-61 20 10 None Carabity that the information given above is true and complete to the best of my knowledge. Position Assistant District Superintendent Company District Superintendent Position Assistant District Superintendent	organism of the state of the st											
Pump well down and inject a mixture of 55 gallons of Chepler in 500 gallons of 5% Normochloric acid into the tubing casing annulus, Pull rods and tubing. Prac open hole bi76' to bi760' in three stages, acch of 10,000 gallons of refined oil carrying one pound of sand per gallon with 1000 lbs. of flaked Napthalene between stages at 15.h BPM. Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD bi790' PBTD None Pi76' to bi750! Dec. 3, 1938 Tubing Diameter Tubing Depth Oil String Diameter 176' to bi750! Dec. 3, 1938 Perforated laterval(s) None Open Hole Interval Date of Test Date of Test BPD Gas Production MCFPD MCFPD MCFPD MCFPD MCFPD Pefore Workover 5-12-61 20 10 None Position Approved by Name Position Assistant District Superintendent Company Position Assistant District Superintendent Company					used and	tesults	obtain	ed.				
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Position Company	Pump well down and inject a mixture of 55 gallons of Chepley in 500 gallons of 5%											
One pound of sand per gallon with 1000 lbs. of flaxed Mapthalens setween stages at 15.4 BPM. Position Company	Hydrochloric acid into the tubing casing annulus. Pull rods and tubing. Frac open											
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Witnessed by Position Company			r gallon wit	u tooo ta	os. Of I	Lakeu	ı maş	GIATCHC	SC OWOOII I	, ua _E 0	5 4.0	
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OFF Elev. 1.0501	Witnessed by			Position			C	ompany				
OF Elev. 17D 1790! PBTD Producing Interval Dec. 3, 1938 Tubing Diameter 2" Tubing Depth 1611! Oil String Diameter 5 1/2" Oil String Depth 1176! to 1/790! Dec. 3, 1938 Perforated Interval None Open Hole Interval 176! to 1/700! Production Formation(s) 176! to 1/700! RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD Before Workover 3-1-61 5 8 None 1660 After Workover 5-22-61 20 10 None 575 OIL CONSERVATION COMMISSION Approved by. There Position Assistant District Superintendent Company		·			DEMEDIA	1 WOD	V D =	PORTS OX	II V			
DF Elev. 10501 170 17901 None PBTD None Position PBTD None Producing Interval 101761 to 17901 Dec. 3, 1938 Completion Date Dec. 3, 1938 Perforated Interval(s) None Producing Diameter 2" Perforated Interval(s) None Producing Formation(s) Lower Grawburg and San Andres RESULTS OF WORKOVER Test Date of Test Test Date of Test Date of Test Perforated Interval 101761 RESULTS OF WORKOVER RESULTS OF WORKOVER Test Date of Test Perforated Interval 101761 RESULTS OF WORKOVER Test Test Date of Test RESULTS OF WORKOVER Test Test Date of Test Before Workover 3-1-51 5 8 None 1660 After Workover 5-22-61 20 10 None Position Approved by Name Position Assistant District Superintendent Company												
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