

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-02222

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		M. E. Hale
Address of Operator		9. Well No.
Room 401, 4001 Penbrook St. Odessa, Texas 79762		5
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Vacuum (GB/SA)
THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4025' RKB, 4014' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

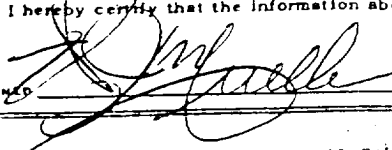
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 10-10-83: MI & RU Tatum WSU. Unseated pmps & Hot oiled well to remove paraffin. Pulled rods & pmp. Installed BOP. Pulled tbq.
- 10-11-83: Set 2 3/8" tbq @ 4675'. Acid Engr. spotted 1000 gals 15% Nefe HCL. Pulled tbq & set pkr @ 3580'. Loaded csg annulus w/fresh wtr. Pmpd 8000 gals of acid & 600 gals acid w/200# BAF blocking agent. Flushed w/1000 gals water. Air 4 BPM, max press 1600#, min 1500#, ISDP vacuum. Load to recover 266 BW. Released pkr & lowered to 3975'. Spot 1000 gals Crude oil to dissolve benzoic acid flakes. Pulled tbq to 3950'.
- 10-12-83: Prep to swab. COOH w/tbg & pkr. Set 2 3/8" tbq open end, seat nipple on bottom @ 4670'. Swbd 8 hrs, 12 B0, 120 BLW.
- 10-13-83: Swbd 10 hrs. 121 B0, 88 BLW..

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller, TITLE Sr. Engineering Specialist DATE 11-04-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE NOV 8 1983

CONDITIONS OF APPROVAL, IF ANY:

10-14, 15, 14th Sdbd. 7 hrs, 85 B0, 75 BLW, all load rec. Pulled 20 stands of 2 3/8" tbgs w/pkr. 15th Sdbd. SI. Finished pulling tbgs. Ran 2 7/8" tbgs, set open end, at 4678', seat nipple @ 4677'. Baker anchor @ 3982' in 12,000# tension. 16th: SI 24 hrs 2
10-17-83: Ran 3/4" & 7/8" rod string & 2" X 1 1/2" X 16' pmp. Seated pmp @ 4676'. Rd MSU. Pmpd 18 hrs, 63 B0, 7 BSW.

10-18-83: Pmpd 24 hrs, 51 B0, 5 BW.

10-19-83: Pmpd 24 hrs, 39 B0, 1 BW.

10-20-83: Pmpd 24 hrs, 55 B0, 21 BW.

10-21 thru Pmpd 24 hrs, 52 B0, 19 BW. 22nd-24th: Dwn 72 hrs for pmpg unit change. 10-24-83:

10-25-83: Dwn for unit change & electric connections.

10-26-83: Dwn 24 hrs-- no pump change.

10-27-83: Dwn 24 hrs for pmp change.

10-28 thru Pmpd 64 hrs, 299 B0, 297 BW. 10-30-83:

10-31-83: Pmpd 24 hrs, 242 B0, 134 BW.

11-01-83: Pmpd 24 hrs, 239 B0, 127 BW.

11-02-83: Pmpd 24 hrs, 248 B0, 116 BW, GOR: 438 from 6 1/2" open hole interval 4096'-4696' up 2 7/8" tbgs w/2 1/2" X 2" X 20' Trico pmp.