

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-02230
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	51
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3991' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | REPAIR CSG <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/12/00: MIRU. NDWH. NUBOP. TIH OPEN ENDED W/60 JTS 2 3/8" TBG TO 1944'.
- 7-13-00: TIH W/BIT & CSG SCRAPER ON TBG TO 4062'. TIH W/RBP & PKR ON TBG. SET RBP @ 4005'. PULL PKR TO 3973'. SET PKR & TEST RBP TO 500#-OK. ISOLATE LEAK 2597-2720'. REL PKR.
- 7-14-00: TIH TO 3654'. SPOT 2 SX SAND ON TOP OF RBP @ 4005'. PULL UP TO 2744'. BATCH MIX SQUEEZE CREEE & SPOT FROM 2744-2529'.
- 7-17-00: TIH W/BIT, DC'S ON TBG. TAG @ 2585'. DRILL HARD CMT 2745'. FELL THRU. TEST & CHART TO 550# FOR 30 MINS.
- 7-18-00: NDBOP. NDWH. NU QCI WH. NUBOP. TIH W/RETR TOOL & TBG. WASH SAND OFF RBP @ 4005'. REL RBP. TIH W/BIT, & DC'S & TBG TO 4074'.
- 7-19-00: LOWER TBG & TAG @ 4733'. CLN 27' FILL. C/O TO 4760'. TIH W/PKR, SN & TBG. SET PKR @ 4054'. TEST CSG TO 500-OK.
- 7-20-00: ACIDIZE OPEN HOLE 4100-4760 W/6000 GALS 15% NEFE ACID.
- 7-21-00: REL PKR. TIH W/BIT, TBG. TAG @ 4725'. C/O 35' FILL. TIH W/TBG FOR KILL STRING @ 3176'.
- 7-24-00: TIH W/MOTOR, SEAL, SEPR, PUMP. NDBOP. MOTOR @ 10'. KB @ 4386'. BUILD WH. HU FL. PUMP UP @ 4:30 PM. RIG DOWN.
- 8-22-00: ON 24 HR OPT. PUMPED 26 BO, 753 BW, & 30 MCF. FINAL REPORT

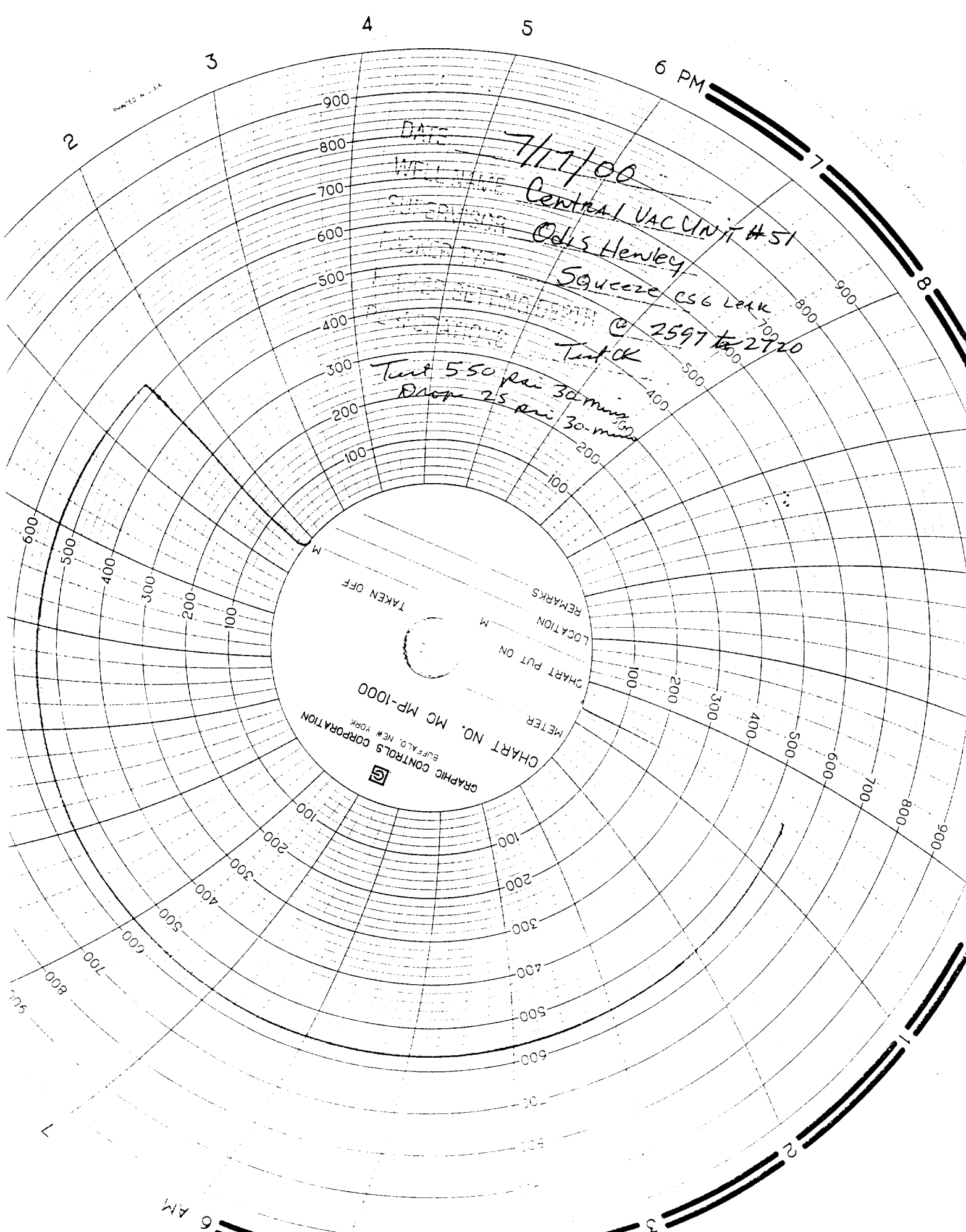
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

DATE 8/25/00
Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____



DATE 7/17/00
WELL NAME Central VAC Unit #51
SUPERVISOR Odie Henley
SOURCE Squeeze CS6 Leak
METER NO. 2597 to 2720
Test OK

Test 550 psi 30 min
Drop 25 psi 30 min

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF