NU. OF COMES RECEIVED	ገ	Form C-103
	<del> </del>	Supersedes Old
SAHTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	THE WEXTED OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	·	50. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	· · ·	5, State Oil & Gas Leane No.
CPERATOR	J	L-5316
CHAND	DA HOTICEC AND DEPOSITE ON HELL	
SUNDRY NOTICES AND REPORTS ON WELLS THE FORM FOR CHOPAGES TO 1911 E OF TO PLEDEN CHICK THE FROM FOR PERFORM. THE PROPERTY PROPERTY PROPERTY PROPERTY PROPERTY PROPERTY.		
1.	TOWN FOR PERSON AS A PORTION CHARLEST CONTROL OF THE PROPERTY CO.	7. Unit Agreement Name
O'L CAS WELL X	OTHEP.	
2. Name of Operator		8. Farm or Lease Name
Tom L. Ingram		State "V"
3. Address of Operator		9. Well No.
P. O. Box 1757. Ros	well, New Mexico, 88201	1 #1
4. Lecation of Well		10. Field and Pool, or Wildest
	1787 FECT FROM THE North LINE AND 467 FE	Wildcat
UNIT LETTER	FEET FROM THE TOTAL LINE AND TOTAL	EET FROM WIIGCEL
East	ON3	
THE LINE, SECTI	ON TOWNSHIP TORANCE	- MMS15.
	15. Elevation Show whether DF, RT, GR, etc.)	12. County
	3969 DF	Lea
16. Charl	Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF I	VIEWTON TO.	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	F F
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABARDONMENT
	OTHER	
OTHER	· []	
<ol> <li>Describe Proposed or Completed Op- work) SEE RULE 1103.</li> </ol>	perations (Clearly state all perfinent details, and give pertinent dates, in	icluding estimated date of starting any proposed
Work performed 4/12/77	+hr., 7/8/77	•
work performed 4/12///	thru //0///	
Dawfamatad 21 halas 12	E11 10 E01 A : 1: 1 : 1 E000 11 - 1	00
Set send of the send of	,511-12,521. Acidized with 5000 gallons & 1	98,000 SCF N <sub>2</sub> . Set
set tement retainer @	12,410' and squeezed perf. 150 sx Class H ce	ement. Drilled out
retainer and cement to	12,570'. Perforated 4 shots per foot 12,520	J-526'. Acidized
with 2000 gallons. Tes	sted, slight show of gas. Set Cast Iron Brid	dge Plug at 11,950'.
Placed 100' cement on t	top. Perforated 1 shot per foot 11,175, 184	, 195, 198, 11,208,
212. Acidized with 200	00 gallons. Swabbed oil and water. Oil dep	leted after 10 days
Set Cast Iron Bridge Pi	lug at 11,019'. Put 100' cement on top. Per	rforated 1 shot per foot
10,854, 56, 59, 68, & 7	70. Acidized with 1500 gallons. Swabbed sa	It water. Set Cast Iron
Bridge Plug at 10,250'.	Put 100' cement on top. Perforated 1 shot	t per foot 10 103 108
113, 124, 133, 138, 141	1, 144. Found no good cement over these per	Fs Perforated 4 holos
10.170-71. Set retains	er at 9986' and cemented with 500 sx Class H.	Drilled make:
cement to 10 206! Per	rforated 4 holes 10,184-185'. Set retainer a	- Diffed retainer and
with 75 sy Class W Pe	referenced $Q$ below 10 102 100 112 104 122	ic 10,160°. Cemented
with 1500 gallong 15%	erforated 8 holes 10,103, 108, 113, 124, 133	, 138, 141, 144. Acidized
coment on the Dark-	Swabbed dry - no show. Set Cast Iron Bridge	je riug at 96/0'. Put 100'
dry a no show Set Con	ated 15 holes 9517-23, 9531-38. Acidized with	th 2500 gallons. Swabbed
holes 9212-19 0224-20	st Iron Bridge Plug at 9400'. Put 100' cemer	it on top. Perforated 20
	Acidized with 1000 gallons. Swabbed dry v	vith show gas.
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
	- dra en ~	
SICKED OWN	Title Operator	7/8/77

Ort. Signed by John Run as Geolog.