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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-1838**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>Chevron Oil Company</b>	8. Farm or Lease Name <b>State 3-32</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum (Grayburg-San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3984' KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Set Pkr @ 4100' on 3½" frac tubing.
3. Treated open hole 4178'-4620' with 50,000# sand in 35,000 gal. gelled brine.
4. Pulled pkr.
5. Ran tubing and rods.

Production prior to work 54 BO & 10 BWPD  
Subsequent to work 100 BO & 11 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. S. Roberts **R. S. Roberts** TITLE Area Engineer DATE 2-27-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: