

**ATTACHMENT TO FORM C-103
COLLINS AND WARE, INC.
STATE LA #12**

- 6/18/98 Set RBP at 5417 and drop 2 sx sand on top.
- 6/19/98 Set EZ drill squeeze retainer at 4513'. Spot 100 sx cement and pump into formation. Circulate ½ bbl cement to pit.
- 6/22/98 Drill out cement and cement retainer. Pressure test squeeze holes at 4604 to 500# with no leak off in 15 minutes.
- 6/23/98 GIH and release RBP at 5417' and reset at 5640'. Circulate 2 sx of sand to top of RBP, top of sand at 5625'.
- 6/24/98 Spot 40 sx Class "C" neat cement from 5545 to 5100.
- 6/25/98 GIH with tubing to top of cement at 5240 and began drilling. Drill good cement to 5545.
- 6/26/98 Mix and spot 1500 gals Howco Flow-check mixture from 5545 to 4050.
- 6/29/98 RIH with bit and collars. Did not find any hard Injectrol -G in casing from 4100 to top of RBP. Circulate to pit. Slightly gelled but not hard.
- 6/30/98 GIH and set RBP at 5628'.
- 7/01/98 Spot 200 gals of 15% HCL acid from 5509 to 5309. Set packer at 5413. Pump a total of 1.25 bbls of acid out into leak in 4 hours.
- 7/02/98 Mix and pump 200 gals Perma-seal. Spot 200 gals Perma-seal from 5545 – 5345. POOH with packer and reset at 5314.
- 7/06/98 POOH with tubing and packer. GIH with tubing to top of perma-seal squeeze at 5461. Began washing and rotating to top of RBP. POOH with RBP.
- 7/07/98 GIH to top of RBP at 5640. Release RBP and POOH.
- 7/08/98 Set RTTS packer at 7796.
- 7/09/98 Frac Drinkard from 7905 – 7925 with 46,000 gals Delta-Frac 200 with 74,140# Econoprop 20/40 sand.
- 7/13/98 TIH with perma-latch packer and set at 7860' with 17 points compression. SN at 7856'.