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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State E Tr. 18
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> THE <u>1</u> LINE, SECTION <u>17-S</u> TOWNSHIP <u>36-E</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, CR, etc.) 3844' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase oil production and decrease water production as follows:

Move in service unit and pull 2-7/8" tubing. Run in hole with a cement retainer, 11 joints 2-7/8" tubing, treating packer and 2-7/8" tubing to surface. Set retainer at 8310' and packer at 7980'. Pump 150 sack class C cement with .6% Halad 9. Pump at 1/2 bbl/min. with max pressure of 250 PSI. Flush with lease water. Do not flush past retainer. Release packer, sting out of retainer. Pull up and set packer at 7700'. Pressure up to test perfs at 8254'-64'. Pump 50 sacks cement as above. Pull out of hole. Wait on cement. Drill out cement to 8310'. Perforate the ABO intervals 8206'-8210', 8256'-8258', and 8268'-8272' with 2 JSPF. Run in hole with 2-7/8" tubing and treating packer. Set packer at 8100'. Acidize down tubing with 500 gals. of 15% NE HCl. Pump at 1 BPM with a max pressure of 500 PSI. Flush with lease water. Swab to recover. Pull tubing and treating packer. Run in hole with 275 horsepower electric submersible pump. Return well to production.

O+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serva TITLE Assist. Admin. Analyst DATE 4-18-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 20 1983

CONDITIONS OF APPROVAL, IF ANY: