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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State E Tr. 18

9. Well No.
22

10. Field and Pool, or Wildcat
Lovington Abo

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen and convert to injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-28-80. Pulled rods and tubing. Set retainer at 8240'. Squeezed perfs 8292'-8316' with 150 sacks Class "C" cement with water loss control additive. Perfed ~~4630~~ w/4 DPJSPF. Set cement retainer at 4558'. Cemented perfs 4630' with 450 sacks Class H cement. Drilled Fill from 8400'-8484'. Pulled 120 joints 2-3/8" tubing.

Propose to convert well to an injection well by the following method:

Fish in hole 8688'. Side track fish and kickoff to 8450'. Drill to TD of 9000'. Test injectivity and turn well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh Mitchell TITLE Assist. Admin. Analyst DATE 12-17-80

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE DEC 19 1980

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-GPM