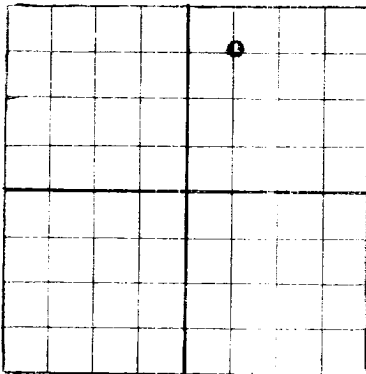


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico


 AREA 640 ACRES
 LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Fort Worth 1, Texas
 Company or Operator Address
 State of New Mexico "All" Well No. 6 in NW 1 NE 1 of Sec. 7 T. 17-S
 Lease
 N 36-E N. M. P. M. West Lovington Field, Lea County.
 Well is 660 feet south of the North line and 1980 feet west of the East line of Sec. 7
 If State land the oil and gas lease is No. B-4120 Assignment No. 1
 If patented land the owner is -- Address --
 If Government land the permittee is -- Address --
 The Lessee is The Texas Company Address Box 2332, Houston, Texas.
 Drilling commenced April 28 1945 Drilling was completed May 26 1945
 Name of drilling contractor McQueen & Olevenger Address First National Bank Bldg.
 Elevation above sea level ~~surface~~ 3915 feet Derrick floor Fort Worth, Texas.
 The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 4760 to 5155 No. 4, from -- to --
 No. 2, from -- to -- No. 5, from -- to --
 No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
 No. 2, from -- to -- feet.
 No. 3, from -- to -- feet.
 No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8 Rd	Emls	204'	Baker Guide	--	--	--	--
8-5/8	28#	8 Rd	Emls	1985'	Baker Guide	--	--	--	--
5-1/2	14#	8 Rd	Emls	4748'	Baker Guide	--	--	--	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	220'	250	Halliburton	--	--
7-1/4	8-5/8	1982'	150	"	--	--
4-3/4	5-1/2	4715'	200	"	--	--

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --
 Adapters—Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell	4032	4-30	4715-5155'	--
		Acid		1945		

Results of shooting or chemical treatment Before acidizing well flowed 49 barrels of pipe line oil in 4 hours on 5-29-45. After acidizing with 4032 gallons from 4715-5155 on 5-31-45, well flowed 53 barrels pipe line oil in 4 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5155 feet, and from -- feet to -- feet
 Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing June 1 1945
 The production of the first 4 hours was 53 barrels of fluid of which 100% was oil; --% emulsion; --% water; and --% sediment. Gravity, -- A.P.I. 36.6
 If gas well, cu. ft. per 24 hours. -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. -- GOR 650

EMPLOYEES

B. E. Massey Driller J. F. Thomas Driller
 D. E. Spoonmore Driller John Campbell Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so that it can be determined from available records.

Subscribed and sworn to before me this 8th Midland, Texas June 8, 1945
 day of June 1945 Name *W. L. Corbin*

Mary L. Corbin *Mary L. Corbin* Position Drlg. & Prod. Foreman
 Notary Public Representing The Texas Company
 Company or Operator

My Commission expires 6-1-47 Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Surface Caliche and Sand
60	160	100	Sand and Shells
160	240	80	Red Rock
240	954	714	Red Beds
954	1454	500	Red Beds & Shale
1454	1945	491	Red Beds
1945	1960	15	Red Rock, Shells & Anhydrite
1960	1982	22	Anhydrite
1982	2600	618	Anhydrite, Salt & Gyp
2600	3225	625	Anhydrite & Salt
3225	3305	80	Anhydrite
3305	3388	83	Anhydrite & Gyp
3388	3530	142	Anhydrite
3530	3590	60	Anhydrite & Gyp
3590	4425	835	Anhydrite
4425	4464	39	Anhydrite & Lime Streaks
4464	4505	41	Anhydrite & Lime
4505	4760	255	Lime
4760	5155	395	Saturated Lime
		5155	Total Depth

All depths measured from Derrick Floor or 10' above ground.

Reduced hole at 4715' to 4-3/4"

DEVIATION TESTS

500'	- 0°	2500'	- 0°
1000'	- 1/4°	3000'	- 0°
1500'	- 1/4°	3500'	- 0°
1975'	- 1/4°	3900'	- 1/4°
		4500'	- 1/4°