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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

110

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
i.	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS	
	Operator TEYACO Inc.				
		28, Hobbs, Hew Mexico 882			
	New We!1  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	<sup>us</sup> ∐ Oil Company eff∈	cansporter from Skelly ective 10-1-71.	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lease		
	West Lovington Unit	56 Lovington San		Lease No.	
	Location   G ; 19	30 Feet From The North Lin	ne and 1980 Feet From 1	The E <b>ast</b>	
			36-E , NMPM, Les		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx		
	Texas New Mexico Pipe	Line Commany	P. O. Box 1510 - Midla Address (Give address to which approx		
	Name of Authorized Transporter of Ca		P. O. Box 6666 - Odess		
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  1 5 17-S 36-E	Is gas actually connected? Whe		
īV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
4.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FO	able for this de	l fter recovery of total volume of load oil a pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	e, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oli-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL			•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION	
(			APPROVED OF 1 4 1971 , 19		
	$\bigcirc 1111$		TITLE Dist. 1, Sup.  This form is to be filed in compliance with RULE 1104.		

Oddad-				
Assistant District Superintendent				
(Title)				

October 12, 1971

(Date)

APPROVED_	OCT 14 1971	, 19
	Orig. Signed by	, ·
BY	Joe D. Rathy	
TITI F	Dist. I, Supv.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECTRIED

C. 181971

OIL CONSERVATION COMM.