Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Minerals and Natural Resources Department Ene.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

.	T	O TRANS	SPORT OIL	AND NA	TURAL GA	<u>\S</u>	BI ST.			
Operator Texaco Exploration and Production Inc.					Well A			125 20008 UK		
Address										
P. O. Box 730 Hobbs, N Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	2 Change in Tra	insporter of:		er (Please expla FECTIVE 6-		-			
f change of operator give name	aco Produc		P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-25	528		
II. DESCRIPTION OF WELL									,	
Lease Name NEW MEXICO O STATE NC	1	Well No. Pool Name, Includir				State,	Kind of Lease State, Federal or Fee STATE		Lesse No. 548570	
Location Unit LetterJ	_: <u>187</u>	<u> </u>	et From The \leq	euthu	e and $\overline{\mathcal{R}}$	86 Fe	et From The _	Eces	Line	
Section 36 Township 17S Range 34E				, NMPM,			LEA County		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Texas New Mexico Pipeline	רסו (OF OIL or Condensate		Address (Gi	ve address to wh 1670 Broad					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.				is gas actually connected? When YES						
If this production is commingled with th IV. COMPLETION DATA	at from any othe	r lease or poo	l, give comming!							
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	[<u></u>		<u> </u>			Depth Casing	Shoe		
TUBING, CASING AND										
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							<u> </u>			
V. TEST DATA AND REQU. OIL WELL (Test must be after	EST FOR A	LLOWAB	LE load oil and must	be equal to o	r exceed top alle	owable for thi	s depth or be fo	or full 24 hou	75.)	
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				150.			16			
Actual Prod. Test - MCF/D	Length of T	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	gulations of the (nd that the infor	Oil Conservat mation given	ioa	13	OIL CON		ATION	oj∧l e k	ρN	
3.M. Miller Signature				By						
K. M. Miller Printed Name		_	itle	Title)					
May 7, 1991		915-68	8–4834	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.