

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2706

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McCallister State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GL 4009, KDB 4020	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reactive the Blinebry Formation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 17, 1984 rigged up pulling unit and pulled out of the hole with the rods and pump. Installed BOP's and pulled out of the hole with the tubing. Went in the hole with a 5 1/2" Rtts packer and RBP retrieving tool. Pulled out of the hole with the packers and RBP due to an error in tagging the RBP. Found one stand of tubing had been left out of tally. Went in the hole with the packer and set the packer at 6395'. Rigged up and acidized Blinebry perms 6587' - 6719 with 1000 gallons of 15% acid at average pressure of 2.75 BPM at 0# pressure. ISIP - Vacuum. Released packer and pulled out of the hole. Went in the hole with mud joint, perf sub, seating nipple, and tubing anchor on 2 3/8" tubing. Set the seating nipple at 6691'. Went in the hole with a 2" x 1 1/2" x 16' pump on 3/4" and 7/8" rods. Started well pumping to the battery. The Vacuum Glorieta and Blinebry formations were downhole commingled by administrative Order No. DHC-515.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven Pohler Steven Pohler TITLE Production Engineer DATE September 20, 1984

APPROVED BY Eddie W. Seay Oil & Gas Inspector TITLE \_\_\_\_\_ DATE SEP 24 1984

CONDITIONS OF APPROVAL, IF ANY: