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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED, IN PROGRESS, OR COMPLETED OPERATIONS ON A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND REPORTS, ETC., FOR SUCH OPERATIONS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator Atlantic Richfield Company</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5, TOWNSHIP 19S, RANGE 35E, NMPM.</p>		<p>8. Farm or Lease Name Ora L. Jackson</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3894' DF</p>		<p>9. Well No. 1</p>
<p>12. County Lea</p>		<p>10. Field and Pool, or Wildcat Scharb Bone Springs</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER Repair Collapsed Casing <input checked="" type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/21/77. POH w/hydraulic pump & pkr. RIH w/new pump, stopped @ 2422'. POH w/pump & pkr. Rubbers cut off pkr. WIH w/4-3/4" bit on 2-7/8" tbg, worked bit thru tight spot @ 2360'. Bit stopped @ 2422'. POH w/bit. Ran impression block, indicated collapsed & possibly ruptured @ 2422'. WIH w/3-3/4" OD csg swage & worked thru tight spot in 5 1/2" OD csg 2425-50'. POH w/swage. WIH w/4-3/4" OD swage, worked thru tight spot @ 2424-2454', lowered swage to 2493', could not get lower. POH w/4-3/4" OD swage. WIH w/3-3/4" OD swage, worked swage 2499-2501 1/2'. POH w/3-3/4" OD swage. Swage full of cmt, possibly outside of 8-5/8" OD intermediate csg. On 3/23/77 picked up on 5 1/2" OD csg. Csg not parted. WIH w/5 1/2" csg cutter, cutter stopped @ 2425'. POH w/cutter. WIH w/4-3/4" OD csg swage, worked thru tight spot in 5 1/2" OD csg 2424-2454'. POH w/swage. WIH w/5 1/2" csg cutter, cut 5 1/2" csg from free pt @ 2335'. POH w/cutter. POH w/2335' 5 1/2" OD csg. WIH w/mill & rotated over 5 1/2" csg @ 2335', milled over 5 1/2" csg 2335-2423'. POH w/mill. WIH w/7-3/8" OS dressed w/5 1/2" grappled jars & bumper sub, caught fish @ 2335' & POH w/60' 5 1/2" csg. Top of 5 1/2" OD csg @ 2395'. WIH w/7-3/8" x 6 1/2" CR shoe, rotated over fish @ 2395' & washed over 5 1/2" csg 2423-2426', 3 1/2' in 6-3/4 hrs. POH w/CR shoe, 7-3/8" WP & 2-7/8" tbg, laid down. Rigged down 4/1/77. Attempt to repair collapsed csg unsuccessful. Inst well head, closed valve. Shut in 4/1/77. Well being evaluated for P&A.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 5/23/77

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE 5/23/77

CONDITIONS OF APPROVAL, IF ANY: