

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-20305
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith 5
8. Well No. 2
9. Pool name or Wildcat Scharb Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3858' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Southland Royalty Company
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810
4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The EAST Line Section 5 Township 19S Range 35E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Install BOPE. Release Baker TAC @ 9676'. Spot gelled brine mud. POOH w/ tubing. RIH w/ 5-1/2" CIBP on wireline and set @ 9525'. Cap w/ 35' Class C cement using dump bailer. Determine 5-1/2" casing free point, estimated to be 7120'. Cut casing and POH. Lay down same.

RU cementing equipment. RIH to 7170' (50' inside casing stub). Spot 30 sx cement plug @ 7170'. WOC 4 hrs. Tag plug. Circulate hole w/ 10 ppg gelled brine mud. Lay 30 sx Class C cement plug @ 5200'. PUH to 4040'. Lay 30 sx Class C cement plug @ 4040'. PUH to 3020'. Lay 35 sx Class C cement plug @ 3020'. PUH to 2130'. Lay 35 sx Class C cement plug @ 2130'. POH. Perforate squeeze holes @ 478'. Lay 115 sx Class C cement plug @ 478'. Lay 30 sx Class C plug @ surface.

Cut casing 3' below surface. Weld plate and abandonment marker to casing. Restore location as directed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Asst. DATE 8/5/93

TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 915-688-9713

(This space for State Use)

Orig. Signed by Paul Kautz Geologist

APPROVED BY _____ TITLE _____ DATE AUG 09 1993

CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.