## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
7142		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 -

	. O. BOX 2008	Danie I to a se
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 19-1-73
7165	1 ! !	5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE	<u></u>	5. State Oil & Gas Lease No.
OPERATOR		i
		B-155-1
нт зеи тон оој	SUNDRY NOTICES AND REPORTS ON WELLS  113 FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  115 "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL XX	WELL OTHER-	
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc		N.M. "O" St. NCT
3. Address of Operator		9. Well No.
•		22
4. Location of Well		
	i	10. Field and Pool, or Wildcat
UNIT LETTER	M 500 FEET FROM THE South LINE AND 560 FEET FROM	Vacuum Glorieta
west	LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	
	NAME .	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Lea
18. 18.		
	Check Appropriate Box To Indicate Nature of Notice, Report or Other	er Data
, No	OTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
		·
PERFORM REMEDIAL WOR	PLUG AND ASANDON REMEDIAL WORK	ALTERING CASING
HOOHAGA YJIRAFOSMIY	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
9THER		
VINE		
17. Describe Proposed (	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	stimated date of starting any proposed
mork) SEE RULE 1	103.	
1 .	Rig Up. Install BOP.	
	Drill out cemtnt retainer in Glorieta string @ 603	301
٥,	Perforate Glorieta string W/2-JSPF @ 6021', 27'	, 30 , 30 ,
	92', 96', 6101', 07', 10', and 6120'.	

- Set RBP below perfs. and packer @ 6070'. Acidize perfs. 6092'-6120' W/ 2500 gals. 20% NEFE Acid in 3 stages using 300# rock salt betqeen stages. Flush W/ 800 Gals. 2% KCL
- water.
  Reset RBP @ 6046' and packer @ 5800'. Acidize perforations

PROVED BY		TITLE_	<del></del>	DATE THE DE LOOP		
	ORIGINAL SIGNED BY 2019 SEXTON DISTRICT I SUPERVISOR			MAR 21 1983		
. I herely cert	If y that the information above is true and complete		Asst Dist Mgr	DATE 3/17/83		
C. I harely cert	ify that the information above is true and complete	e to the b	pest of my knowledge and helief			
	7. Install pumping equip	pment. Test and return to production.				
	6. Perforate Blinebry st	ring	W/ 2-JSPF from 612	5'- 6130'.		
	5861' -6038' W/ 5000 450# rock salt betwe water.					

RECEIVED

MAR 1 8 1983

HOBBS OFFICE