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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

8a. Indicate Type of Lease
State Fee

8. State Oil & Gas Lease No.
B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Form of Lease Name NCT-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 122
4. Location of Well UNIT LETTER M 500 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M. Vacuum Glorieta	10. Field and Pool, or Wildcat Vacuum Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) 4010' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER OPEN addl. Glorieta <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up Install Bop.
2. Set cement retainer @ 6030'. Squeeze Glorieta perforated interval 6053'-6067' w/100 sx. Class 'C' Cement. WOC & Test.
3. Perforate 2 7/8" Glorieta String w/1-JSPF @ 5861', 67', 72', 78', 83', & 5889'.
4. Set RBP below 6012' & packer @ 5910'. Acidize oil perforations 5929'-6012' w/4000 gal. 15% NE Acid in 4 equal stages w/4 ball sealers between stages.
5. Reset RBP @ 5910' & packer @ 5840'. Acidize new Glorieta perforations 2/3000 gal 15% NE Acid w/6 ball sealers between stages.
6. Pull Workover equipment. SWAB.
7. Run gas lift equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Supt.** DATE **7-23-76**

APPROVED BY _____ TITLE _____ DATE **8/1/76**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 27 1976

U.S. CONSERVATION COMM.
HOBBS, N. M.