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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico February 26, 1964
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State D, Well No. 2, in SW 1/4 SW 1/4,
 (Company or Operator) (Lease)
 M, Sec. 31, T 17-S, R 35-E, NMPM, (Vacuum-Glorieta) Pool
 Unit Letter

Lea County. Date Spudded Feb. 1, 1964 Date Drilling Completed Feb. 18, 1964

Please indicate location: Elevation 3994' Total Depth 6900' PBD 6103'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5990' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations *
 Open Hole - Depth Casing Shoe 6899' Depth Tubing 5965'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, - bbls water in 13 hrs, - min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gallons 15% MCA w/Fe additive; 1500 gallons 15% NEA

Casing Press. Pkr. Tubing Press. 250 Date first new oil run to tanks February 24, 1964

Oil Transporter Tex-New Mex Pipe Line

Gas Transporter Phillips Oil Company

Remarks: *5990', 5991', 5997', 5998', 6000', 6002', 6015', 6016', 6020', 6021', 6025', 6027', 6032', 6033', 6039' and 6070'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Shell Oil Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By
 (Signature) A. LOWERY

By: _____

Title: District Exploitation Engineer
 Send Communications regarding well to:

Title _____

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico