	NO OF CODIES RECEIVED	٦			
	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION !	n =	
	SANTA FE	1	FOR ALLOWARIE	Form C-104 Supersedes Old C-104 and C-11	
	AND AND AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUG 1 155 17 67				
	IRANSPORTER GAS		700 11 11 55 MM '6/		
	OPERATOR		CHANGE III O	PEDATOR	
1.	CHANGE IN NAME OF OPERATOR		MCIZNAH Y	CHANGE III OPERATOR NAME FROM: HANSION OIL COMPANY	
	France A Vancon	OM: ERNEST A. HANSON	MANDON	TO	
	Address TO: HANSON OIL COMPANY				
	P. O. Box 1515, Roswert dot; New Maricol 1969 Reason(s) for liling (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of			
	Recompletion Change in Ownership	Oil KX Dry Go			
į	If change of ownership give name	Casinghead Gas Conder	neate		
	and address of previous owner	LEACE			
•••	DESCRIPTION OF WELL AND Lease Name		ime, Including Formation	Kind of Lease NM 052	
	Mescalero Ridge Unit	3 Pearl	Queen	State, Federal or Fee Federal	
	Location Unit Letter $f H$: 10	180 Feet From The North Lir	ne and <u>660</u> Feet From T	he East	
				_	
1	Line of Section 35 , To	wnship 19 South Range	34 East , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		ed conv of this form in to be sent!	
	Name of Authorized Transporter of Ca	isinghead Gas 📆 💮 or Dry Gas 🗍	P. O. Box 1515, Roswell Address (Give address to which approv	ed copy of this form is to be sent)	
	Phillips Petroleum Company Unit Sec. Twp. Bge.		Bartlesville, Oklahoma Is gas actually connected? When		
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. J 35 198 34E Yes				
		ith that from any other lease or pool,			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Dill. Res'v.	
	Besignate Type of Completi		Joseph Men Postpor	l la sant les vi sant les vi	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		+			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, ges life	, etc.)	
	Length of Test	Tubing Presente	Casing Pressure	Choke Size	
		Tubility Free Date	Samuel 1005220		
	Actual Prod. During Test	Off-Bbls.	Water - Bbls.	Gas-MCF	
	l				
	GAS WELL				
	Actual Prod. Test MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	resum Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
vı	CERTIFICATE OF COMPLIANCE		OIL CONSEFIVATION COMMISSION		
· ••					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	above is true and complete to the best of my knowledge and belief.		BY		
	and the same of th		TITLE		
			This form is to be filed in compliance with RULE 1104.		
	XI Much 1	nature)	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation	
			tests taken on the kell in accor-	dance with RULE 111.	
	Operator (Title)		All sections of this form must able on new and recompleted we	st be filled out completely for allow- lls.	

August 9, 1967 ...

All sections of this form must be filled out completely for allowable on new and recomplete; wells.

Fill out Sections I, II. III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CHANGE IN OPERATOR NAME FROM
HANSON OIL COMPANY
TO
TO
HANSON OIL CORPURATION
LEFECTIVES APRIL 1, 1870