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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico K State
3. Address of Operator P. O. Box 1600, Midland, TX	9. Well No. 19
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3946' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pull rods and pump. Run inhole w/bridge plug and packer to check for casing leak.
- Pull out test equipment and run in hole w/bit and scraper. Drill CIBP at 6125' and push to 6200'.
- Run in hole w/cmt retainer and set at 6125'. Establish injectivity at IBPM. Also, open 2 3/8 x 4 1/2 annulus to ck if perms (6134-62) are communicated w/upper perms (6006'-6110').
- Squeeze as follows:
  - Pump 25 sx Class "C" Neat.
  - Pump 50 sx Class "C". 12 lbs gilsonite. 2% CaCl<sub>2</sub>.
  - Displace to retainer w/FW (23± bbls).
    - Pump first 10 bbl displacement w/annulus open. If communication was established per step #3 this will circulate 3± bbl of cmt into channel and into upper set of perms.
    - Pump remaining 13 bbl w/annulus closed and obtain squeeze pressure.
- Sting out of retainer. Reverse out excess cmt and POH w/1000±.
- WOC tag PBTD. If PBTD is down to 6125'±, POH.
- Perf 6100-6120' (1 SPF).
- Set retrievable pkr at 6070'.
- Run GR/Temp log. Acidize w/4000 gal 15% NeHCl. 10. Swab back some load-place well on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. pump.

SIGNED J.P. Lowe TITLE Sr. Administrator DATE November 1, 1983

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE NOV 7 1983

CONDITIONS OF APPROVAL, IF ANY: