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PRI NO. 30-025-20786

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2862

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 92
4. Location of Well UNIT LETTER <u>K</u> <u>2105</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3960' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON
 PULL OR ALTER CASING CHANGE PLANS
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER Recemented casing per OCD letter of
4-25-80

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

- 9-2-80 MI Tyler WS Unit. Pulled 2-3/8" tbg and rods. Set ret BP at 3000', tstd to 1000#, OK. Pulled tbg and dumped 3 sxs sand on BP.
- 9-3-80 Perfd 4-1/2" csg at 1630' w/4 JS; cmtd w/325 sxs Cl "C" 2% gel cmt, circd to surf. Sqzd to 1000# and rev 13 sxs. WOC 17 hrs.
- 9-4-80 Ran 3-7/8" bit and 3--3" DC's on 2-3/8" tbg. Drld cmt from 1542' to 1620'. Circd hole clean.
- 9-5-80 Drld to 1640', tstd perfs to 1000#, OK. COOH. Fished BP. Ran tbg, set pkr at 6000'. Treated down 2-3/8" tbg through casing perfs 6124-6144' w/4000 gals 15% NE HCl acid w/30 ball sealers.
- 9-6/15-80 Tested, pulled tbg and pkr. Ran tbg and rods as before. No Tyler WS Unit. Testd and evaluated.
- 9-16-80 Pmpd 24 hrs, 11 BO, 9 BSW, 6 MCF from 4-1/2" csg perfs 6124-6144'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE September 11, 1980

Orig. Signed by
Jerry Sexton

APPROVED BY _____ TITLE _____ DATE SEP 24 1980

CONDITIONS OF APPROVAL Dist. 1, Supp.
ROP Equipment Series 900 3000# WP w/1 set nine rams and 1 set blind rams manually operated.