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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE (Rev 3-55) O.C.C.

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission)

APR 10, 1964 AM '64

Name of Company **Shell Oil Company** Address **P. O. Box 1858, Roswell, New Mexico 88201**

Lease **State A** Well No. **7** Unit Letter **B** Section **31** Township **17-S** Range **35-E**

Date Work Performed **4-1 thru 4-4-64** Pool **Vacuum-Glorieta** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing and checked PBTD at 6277' and tested casing to 3500 psi.
2. Spotted 250 gallons 15% BDA + Fe additive and pulled tubing.
3. Ran GR/CCL log.
4. Perforated with one 3/8" jet shot: 6035', 6047', 6051', 6052', 6055', 6056', 6057', 6058', 6064', 6065', 6066', 6067', 6171', 6173', 6175', 6177' (16 holes).
5. Ran 2" tubing with Baker Model R Packer and set at 6098'. Injected acid.
6. Pulled tubing and set packer at 5979'. Treated with 1500 gallons 15% NEA in 15 stages using ball sealers.
7. Ran 194 joints (6009') 2", EUE, 8rd tubing and hung open-ended at 6019' with Baker Model "R" Packer at 6004' with 2" SN at 6003'.
8. Swabbed well and recovered load.
9. Blanked off perfs. 6035'-6066'. In 12 hours swabbed 18 BO + 117 BW from perfs. 6171'-6177'.
10. Set CIBP at 6160' and capped with 1 sack cement. (PBTD 6148')
11. Ran 195 joints (6052') 2", EUE, 8rd tubing and hung at 6062' w/15' orange peel mud anchor 6047'-6046' w/3' perfs. on bottom and 2" SN at 6046'. (Continued onback)

Witnessed by **C. D. Sikes** Position **Lease Foreman** Company **Shell Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. T D PBTD Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

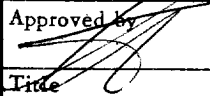
Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Title **Engineer** Date **APR 10 1964**

Name **R. A. Lowery** Original Signed By **R. A. LOWERY**
Position **District Exploitation Engineer**
Company **Shell Oil Company**

12. Swabbed well and recovered load.
13. On OPI flowed 190 BOPD (based on 162 BO in 20 1/2 hours, no water) on 18/64" choke. FLP 35 psi, RCP 50 psi. Gravity 38.8° API.