NEW MEXICO OIL CONSERVATION COMMISSION | 10885 00F10E 0.0.0.

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Aug 14 10 34 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

(Company of Operator) (Seed from South ine and 2310! (Seet ine and	I No. 5		Sin	olair Oil	& Gas Compar	tw		State B		REA 640 ACRES E WELL CORRECTIV
Paddeck Pool South Line and 2310! feet from West South Line and 2310! feet from West Section 32. If State Land the Oil and Gas Less No. is B-1776. Section 32. If State Land the Oil and Gas Less No. is B-1776. 19. South Line Commenced July 26, 19. South South Line Company, Inc. A27 Ft. Worth National Bank Ruilding, Fort North, Texas levation above sea level at Top of Tubing Head. 3950! The information given is to be kept confidential 19. OIL SANDS OR ZONES D. 1, from SO57! South No. 5, from So. 6, from	Paddicak Pool, Lea Court Too South Line and 2310! feet from West Lection 32. If State Land the Oil and Gus Leave No. is R-A575. feet from West Ling Commenced July 26, 19.64 as of Drilling Was Completed July 26, 19.64 as of Drilling Was Commenced July 26, 19.64 as of Drillin			(Company or Ope	ratur)			(2025)	,	
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Depth Cleaned Cut.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools we	re used from	O fee	62 50] feet,	and from.		feet to	••••	feet.
Cable to	ols were	used from	fee	et to						
				PRO	DUCTION					
Put to P	roducin	g	July 29,	19. 6	4					
OIL WE	ELL:	The productio	n during the first 24	·		b	arrels of lic	quid of which	100	% was
			% wa							
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CAS ME										
GAS WE			n during the first 24			M.C.F.]	plus	;	•••••••••••••••••••••••••••••••••••••••	barrels of
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	y	760at		T. Devonian				Ojo Alamo		
	·····	7 47 61		T. Montoya				Kirtland-Fruitlan		
T. Yate:	s	28121		T. Simpson				Pictured Cliffs		
T. 7 Ri	vers	3145'		T. McKee				Menefee		
T. Quee	n	37171	••••••	T. Ellenburger		***********	т.	Point Lookout		
-	_			T. Gr. Wash	••••••••		т.	Mancos		••••••••
				T. Granite				Dakota		
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T. Miss.	••••••	••••••		Γ			Т.	***************************************		
	1			FORMATI	ON RECO	ORD				
From	То	Thickness in Feet	Forma	ation	From	То	Thickness in Feet	F	ormation	
0	250	250	Caliche and	sand						
250	654	404	Red Bed							
654	1490		Red Bed and	Rock						
1490 1602	1602		Anhydrite Salt							
1618	2933	1315	Salt and Ani			;				
2933	3095		Anhydrite ar	ed Gyp						-
3095 3234	3234 3648		Anhydrite as	ad Gwe					•	
3648	3812	164	Anhydrite						,	
3212	4024		Anhydrite as	ed Lime						
4024 5515	5515 5641		Lime and Sar	nd						
5641	5713	. 70	Lime					,		
5711	5980		Lime and Saz	ad				i		
5980	6250	270	Lime							
Total	Dept	h 6250								
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so f
as can be determined from available records.
August 12, 196
(Date)
Company or Operator Sinclair Oil & Gas Company Address. Box 1920, Hebbs, New Mexico, 88246
Name Fred Burns Fill District Superintendent