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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCC-Hobbs 1-Foreman-EF
 1-Engr.-PWS 1-Eng. Tech.- BB
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B-1334

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator
 Getty Oil Company
 3. Address of Operator
 P.O. Box 730 Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER D 810 FEET FROM THE North LINE AND 660 FEET FROM
West LINE, SECTION 33 TOWNSHIP 17S RANGE 35E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name
 Skelly "P" State
 9. Well No.
 4
 10. Field and Pool, or Wildcat
 Vacuum Glorieta

15. Elevation (Show whether DF, RT, GR, etc.)
 3947' GR

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean out & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/23/81 Rigged up pulling unit. Pulled rods and pump.
 3/24/81 Cleaned out with sand pump 6168-6198'. Ran bit and scrapper to 6229'. Pulled bit and scrapper.
 3/25/81 Ran tubing and packer, set @ 5920'. Western treated 4 1/2" perfs 6030-6103' (96 holes) w/5000 gals. 15% NE, 144 ball sealers. Treated on vacuum, rate 5 BPM, 120 bbls. load Swabbed 4 hrs., FL 5850', and 5670', 25 bbls. fluid; 5 BO, 15 BLW, 120 bbls load to go.
 3/26/81 Pulled tubing and packer. Tested tubing in hole.
 3/27/81 Tubing set @ 6154', S.N. @ 6118'. Swabbed 2 hrs., recovered 5 BO, 18 BW, ran 2" x 1 1/2" x 16' pump.
 3/29/81 POB 24 hrs., 11 x 54, 33 BO, 9.5 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 1/15/82

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1992

OIL CONSERVATION DIV