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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1030-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Texaco-Mobil State Com
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 3998' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Run CIBP in 2-7/8" Abo string and set at 9300'. (to segregate Wolfcamp and Abo strings which are downhole commingled.) Dump 10' cement on top of plug.
2. Run cast iron bridge plug in Abo string and set at 9000'.
3. Run 5" scale Gamma Ray-Neutron Log from 8000' to 9000'.
4. Perforate 2-7/8" Abo casing w/1 JSPF from 8430' to 8500'. Exact intervals will be determined from GR-N log. Orient to avoid perforating Wolfcamp and Penn strings.
5. Spot acid and breakdown new perforations with 500 gals. 15% NE acid.
6. Treat Abo perforations w/6000 gals 15% NE acid in 3 equal stages separated with 100 lbs. benzoic acid flakes.
7. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE September 1, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE SEP 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 8 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS