## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Ernest A. Hanson P. O. Box 1515, Roswell, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Mescalero Ridge Unit "35" 13 Pearl Queen State, Federal or Fee Federal Location South Line and 1980 990 West Unit Letter Feet From The Range 34-East 35 , Township 19-South . NMPM. Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corp. Box 1598, Hobbs, New Merico Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🛣 Bartlesville, Chlahoma Phillips Petroleum Co. Is gas actually connected? If well produces oil or liquids, 19-S 34-E 35 Yes 9/20/65 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deeper. Flug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth 8/16/65 5200' dolo. 9/20/65 51891 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pearl Queen Formation 25761 4575 1 Perforations Depth Casing Shoe 4931, 5024 & 5036 1 SPF @ 4576, 4595, 4597, 4605, 4617, 4619, 4745, 4881, 4865, 4929, 51921 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11<sup>n</sup> 8-5/8" 2021 125 sx. circ. 5-1/2" 7-7/8" <u>519</u>21 350 sx. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 9/20/65 9/20/65 Pumping Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs. Actual Prod. During Test Water-Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

Operator

(Title) September 20, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.