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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Freeport Oil Company	8. Farm or Lease Name Mattie Price
3. Address of Operator 1005 V & J Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3726' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Running production string <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 13, 1970 - Ran 390 fts. (12,666') of 5-1/2" 17# and 20# N-80 casing and set at 12,683'. Cemented first stage with 100 sxs. Class "E" cement with 4% gel. Plug down at 7:00 p.m., 4/13/70. Cemented second stage with 650 sxs. 50/50 Pozmix A with 2% gel and 15# salt/sx. Plug down at 4:00 a.m., 4/14/70. Estimated top of cement at 7800'. WOC 24 hours. Pressured to 2000 psi. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Sparks TITLE Division Engineer DATE April 16, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 20 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 17 1970

**OIL CONSERVATION COMM.
LOSERS, N. H.**