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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	
7. Unit Agreement Name	
No. Vacuum Abo Unit	
6. Farm or Lease Name	
9. Well No.	
155	
10. Field and Pool, or Wildcat	
North Vacuum-Abo	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	
Name of Operator	
Mobil Producing TX. & N.M. Inc.	
Address of Operator	
9 Greenway Plaza, Suite 2700, Houston, TX 77046	
Location of Well	
UNIT LETTER D 560 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 34E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐
cmt. behind 5 1/2" csg. to comply w/NMOCD request.			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/82 MIRU X-Pert WS DD ut, unseated pump, Crane Serv hot oiled rods w/50 BO, POH w/rods & pump, rel TAC, instl BOP, POH w/ 2-3/8 tbg, TAC, SN, perfs & MA.

7/7/82 RIH w/5 1/2 arrow ret BP & pkr, 2-3/8 tbg, set BP @ 3045 & pkr @ 3030, tested BP to 1500 psi/held ok, loaded csg w/60 bbls 2% KCl wtr, press 5 1/2 csg 3045 to surf w/1500 psi pmpd 60 bbls fr wtr down between 5 1/2 & 8-5/8 csg @ 1.5 BPM 1100 psi, bell Srv ran radioactive inj profile followed material to 1775 - 75' below 8-5/8 csg, indicating no leaks in 8-5/8 csg, POH w/5 1/2 pkr, prep to cmt.

7/8/82 Press 5 1/2 csg to 1500 psi, est inj rate between 5 1/2 & 8-5/8 csg @ 1.5 BPM - 1200 psi, HOWCO cmtd w/375x Class C Neat 2% CC, final press 800 psi, job compl @ 10am 7/8/82.

7/9/82 WOC total 22 hrs, no press on 5 1/2 & 8-5/8 annl, RIH w/BP, ret head, ret BP @ 3045, POH, RIH w/16' 2-3/8 OPMA to 8660, tbg perfs 8656-60, SN @ 8655, 6 jts 2-3/8 tbg, 5 1/2 TAC @ 8470, 12,000# T + 268 jts 2-3/8 tbg, RIH 2X1-1/4X16 pump, 1X6 GA + 247 - 3/4 + 96 - 7/8 rods, HO well, load tbg w/28 bbls form wtr, tested 500 psi, gd pmp action, RD & rel X-Pert & rel well to Prod @ 5:30 pm 7/9/82.

7/10/82 POP 7/10/82.

7/13/82 Final Prod Test: P 63 BNO + 6 BLW/24 hrs.
Returned to prod after cmt surf csg.
FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>7/19/82</u>
By <u>JERRY SEXTON</u>	TITLE <u>DISTRICT SUPER</u>	DATE <u>JUL 23 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		