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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1497</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>	9. Well No. <b>117</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>south</b> LINE AND <b>1650</b> FEET FROM THE <b>west</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3945' DF, 3936' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Drilg Company rig. Spudded 12-1/4" hole at 11 AM, 2-20-71, drilled to 1671'. On 2-21-71, set 52 jts (1667') 8-5/8" OD, 24#, K-55, ST&C, A-cond. csg at 1667'. B-J cemented w/200 sx Incor cmt w/20% DD and 1# Tufplug /sx, followed by 250 sx Incor 20% DD followed by 200 sx Incor w/2% CaCl2. Plug to 1634' w/101 BW. Max press 500#. Circ 200 sx. Job complete at 2:30 AM, 2-22-71. WOC 18 hrs, tested casing w/1000# for 1/2 hr, OK. Started drilling 7-7/8" hole at 1667'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 2-24-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 1 1971

CONDITIONS OF APPROVAL, IF ANY: