

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-143-3**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
**TEXACO Inc.**  
3. Address of Operator  
**P.O. Box 728 - Hobbs, New Mexico 88240**  
4. Location of Well  
UNIT LETTER **F** 1980 FEET FROM THE **North** LINE AND 1980 FEET FROM  
THE **West** LINE, SECTION **27** TOWNSHIP **17S** RANGE **34E** NMPM.  
7. Unit Agreement Name  
**-**  
8. Farm or Lease Name  
**New Mexico 'D' St. NCT-1**  
9. Well No.  
**4**  
10. Field and Pool, or Wildcat  
**Vacuum Abo North**  
15. Elevation (Show whether DF, RT, GR, etc.)  
**4,058' DF**  
12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER   
PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER   
ALTERING CASING   
PLUG AND ABANDONMENT   
**Perforate**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 8,800'  
5-1/2" 17# casing set at 8,800'

Perforated 5-1/2" casing w/2 JSPI @ 8651, 53, 71, 78, 82, 89, 8709, 15, 18 and 22'.  
Ran tubing w/packer and set at 8508'.  
Acidized perforations w/10,000 gals 20% retarded acid in 2 - 5000 gal stages w/150# benzoic acid between stages. Overflush each stage w/4000 gals gel treated water. Swab, pull tubing and packer and reset packer at 8538'. Acidized perforations 8651-8722 w/10,000 gals 20% Chem Retarded Acid as follows: 1st stage - 300# Benzoic acid flakes followed w/2500 gals acid. Overflush w/2000 gals gel water. 2nd stage - 250# Benzoic acid flakes followed w/2500 gals acid. Overflush w/4000 gals gel water. 3rd stage - 450# Benzoic acid flakes followed w/5000 gals acid. Overflush w/4000 gals gel water. Swab well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Assistant District Superintendent** DATE **November 11, 1971**  
APPROVED BY *[Signature]* TITLE **Geologist** DATE **NOV 15 1971**  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 19 1971

OIL CONSERVATION BOARD  
WASHINGTON, D.C.