NO. OF COPIES RECEIVED			
DISTRIBUTION		1	<u> </u>
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION CERICE		Ţ	

VI.

(Date)

NEW MEXICO OIL CONSERVATION COMMIS

FILE	REQUE:	REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	THE THE RESERVE TO T	MANUFORT OIL AND NATURA	ic GAS
TRANSPORTER OIL			
GAS OPERATOR	-		
PRORATION OFFICE			
AZTEC OIL & GAS	COMPANY		
Address	5 COMPANI		
_	HOBBS, NEW MEXICO 88240		
Reason(s) for filing (Check prop	per box)	Other (Please explain)	connected to Mobil Pipe
New Well	Change in Transporter of:	To show lease	connected to Mobil Pipe system on 10-12-72
Recompletion Change in Ownership		Gas densate	3 8) 8 0 cm On 10-12-72
		idensitie []	
If change of ownership give n and address of previous owne			
II DESCRIPTION OF WOLL			
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including		ease Lease No.
Conoco State	l North Vacuu	ım Abo State, Fed	deral or Fee State B-3196
Location	660 South	1880	774
Unit Letter;_		Line andFeet Fr	om The
Line of Section 22	Township 17-8 Range	34-E , NMPM,	Lea
		, record toly	County
III. DESIGNATION OF TRANS Name of Authorized Transporter	SPORTER OF OIL AND NATURAL	GAS	
MOBIL PIPE LINE CON		P. O. Box 1073, Mid.	proved copy of this form is to be sent) Land, Texas 79701
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
PHILLIPS PETROLEUM		Room 622, Phillips I	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
		Yes	8-22-72
It this production is comming! IV. COMPLETION DATA	ed with that from any other lease or poo	ol, give commingling order number:	:
Designate Type of Com	nletion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded		T-A-1 D-A-1	1
Date Spaaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	•		Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tank	able for this	depth or be for full 24 hours)	
Date First New Oil Run 10 1 dnk	S Date of lest	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting method (phot) sack proj	ranny pressure (Blac-14)	Cusing Pressure (Suuc-11)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	VATION COMMISSION
			T 24 19/2
	and regulations of the Oil Conservation ied with and that the information given	Orig. Signed by	
	o the best of my knowledge and belief.		
		TITLE	Joe D. Ramey Dist. I. Supy.
Araialai -!	one 3 E.	1	,
orginial si LESTER L	DUKE DUKE	1	n compliance with RULE 1104.
	(Signature)	well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation
District S	uperintendent	tests taken on the well in acc	cordance with RULE 111. must be filled out completely for allow-
O=4 -2	(Title)	able on new and recompleted	wells.
UCTOB	er 20. 1972	Eitt out only Castina T	II III and VI for changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

JF 28 106

.

fing, Signed for Just D. Ramer Hist L. Supp. RECEIVED

CC: 0 1072

OIL CONSERVATION COMM.
HUBBS, N. M.