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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1334

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State "AC"

2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **20** TWP. **17S** RGE. **35E** NMPM **Lea**

12. County

15. Date Spudded **2-2-74** 16. Date T.D. Reached **2-24-74** 17. Date Compl. (Ready to Prod.) **11-26-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3985' DF** 19. Elev. Casinghead

20. Total Depth **8990'** 21. Plug Back T.D. **6420'** 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
Surface-8990'

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4524-4957' Grayburg-San Andres

27. Was Well Cored
No

26. Type Electric and Other Log Run
Dual Laterolog, Compensated Neutron-Formation Density Log, Microlaterolog-Micrololog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5# & 48#	300'	17-1/2"	400 sacks	None
8-5/8" OD	24# & 32#	3188'	11"	1600 sacks	None
5-1/2" OD	17#	8972'	7-7/8"	2000 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8" OD	4515'	-

31. Perforation Record (Interval, size and number)
4524', 4528', 4574', 4686', 4694', 4726', 4750', 4836', 4849', 4860', 4925', 4928', 4944' & 4957', 0.46" diameter holes, Total 14 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4524-4957'	2000 gals. 15% NE acid, 40,000 gals. 9.2# gelled brine, 60,000# 20-40 sand and 25 ball sealers

33. PRODUCTION

Date First Production **11-26-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **11-26-74** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **11 bbls.** Oil - Bbl. **18 MCF** Gas - MCF **20 bbls. load** Water - Bbl. **1636** Gas - Oil Ratio
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Fate **11 bbls.** Oil - Bbl. **18 MCF** Gas - MCF **20 bbls. load** Water - Bbl. **36°** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for fuel** Test Witnessed By

35. List of Attachments **C-102, C-103, C-104, Deviation Affidavit, Dual Laterolog, Compensated Neutron-Formation Density Log, Microlaterolog-Micrololog**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**
SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **12-12-74**

