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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION		8. Farm or Lease Name CHARLES S. ALVES
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701		9. Well No. 3
4. Location of Well UNIT LETTER C 646 FEET FROM THE NORTH LINE AND 1964 FEET FROM THE WEST LINE, SECTION 7 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat, SCHARB BONE SPRINGS
15. Elevation (Show whether DF, RT, GR, etc.) 3906 DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REACHED TO 10,145' @ 3:30 PM 9-6-74. RAN SCHLUMBERGER LOG TO 10,200'. RAN GAMMA-RAY SNP CALIPER LOGS @ 5000'. RAN 5 1/2" CSC SET @ 10,154' (FLOAT @ 10,154' DV TOOL @ 5976') CIRC & COND HOLE 1 HR. CMT 1ST STAGE W/200 SX CLASS H 490 GEL W/2/10% HR 7, TAILED IN W/150 SX CLASS H W/3/10% HR 7. MAX. PRESS 1250 #. JOB COMPLETE 5 AM 9-8-74. REL. PRESS. FLOAT HELO O.K. OPENED DV TOOL @ 5976'. MAX PRESS 2600 #. CIRC 2 1/2 HRS, NO SHOW OF CMT. CMT 2ND STAGE THROUGH DV TOOL W/500 SAX CLASS C MEET CMT. MAX PRESS 600 #. BMD PLUG & CLOSED DV TOOL. PLUG IN PLACE @ 9:35 P.M. 9-8-74. REMOVED BOP & INSTALLED PROD BOP. CHECKED BOP'S TO 200 # & 800 #, OK. TESTED DV TOOL & CSC TO 1500 PSI, O.K. RAN BIT & TAG TOP OF CMT @ 10,143'. DRD 11' OF HARD CMT. CIRC HOLE 2 1/2 HRS. TSTD CSC TO 1500 PSI, O.K. CIRC. & CLEANED HOLE. RELEASED R/C 2:00 A.M. 9-10-74. MURU BABER WELL SERVICE 9-20-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE UNIT HEAD DATE 9-26-74

APPROVED BY Joe L. Harvey TITLE UNIT HEAD DATE 9-26-74
CONDITIONS OF APPROVAL, IF ANY: None