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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL				5a. Indicate Type of Lease			
b. TYPE OF COMPLETION				State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>				5. State Oil & Gas Lease No.			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				<u>B-1565</u>			
2. Name of Operator				7. Unit Agreement Name			
<u>TEXACO Inc.</u>				<u>Central Vacuum Unit</u>			
3. Address of Operator				8. Farm or Lease Name			
<u>P. O. BOX 728, ROBERT, NEW MEXICO 88240</u>				<u>Central Vacuum Unit</u>			
4. Location of Well				9. Well No.			
UNIT LETTER <u>B</u> LOCATED <u>32</u> FEET FROM THE <u>North</u> LINE AND <u>1286</u> FEET FROM				<u>42</u>			
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM				10. Field and Pool, or Wildcat			
				<u>Vacuum Grayburg</u>			
				<u>San Andres</u>			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
<u>12-26-77</u>		<u>1-6-78</u>		<u>2-8-78</u>		<u>3993' (GR)</u>	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
<u>3993'</u>		<u>4800'</u>		<u>4777'</u>			
23. Intervals Drilled by		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
<u>Rotary Tools</u>		<u>4364' - 4700' Grayburg - San Andres</u>		<u>No</u>		<u>Gamma Ray Compensated Neutron</u>	
<u>0 - 4800'</u>				<u>No</u>		<u>No</u>	
<u>-0-</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>9 5/8"</u>	<u>40#</u>	<u>365'</u>	<u>12 1/4"</u>	<u>400 SX</u>	<u>-0-</u>		
<u>4 1/2"</u>	<u>10.5#</u>	<u>4800'</u>	<u>7 7/8"</u>	<u>2200 SX</u>	<u>-0-</u>		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>4313'</u>	<u>4313'</u>
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>Perforate 4 1/2" OD Csg w/2-JSPF @</u>				<u>DEPTH INTERVAL</u>			
<u>4364', 74', 86', 4400', 4410', 43', 53', 4508',</u>				<u>AMOUNT AND KIND MATERIAL USED</u>			
<u>30', 58', 67', 84', 4600', 23', 38', 46', 54',</u>				<u>4364'-4700' 6300 gal. 15% NE Acid</u>			
<u>70', 80', 90', & 4700'.</u>							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		<u>WATER INJECTION WELL - NO POTENTIAL TEST</u>				<u>Shut-In</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
<u>Completed as Shut-In W/O Wtr. Line, 2-8-78</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>		TITLE <u>Asst. Dist. Supt.</u>			DATE <u>2-10-78</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2970</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2965</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3670</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3834</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4320</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Red Bed				
1300	2492	1192	Salt				
2492	4325	1833	Anhydrite				
4325	4505	180	Anhydrite & Lime				
4505	4800	295	Lime				
	4800		Total Depth				
	4777		PBTD				

FEB 14 1978
 OIL CONSERVATION COMM.
 NORMS N 11

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240LEASE Central Vacuum Unit WELL NO. 42 FIELD LOCATION Section 36, T-17S, R-34E, Lea County

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
365	1/4	1.6060	1.6060
844	1/4	2.1076	3.7136
1344	1/4	2.2000	5.9136
1621	3/4	3.6287	9.5423
2112	1/2	4.2717	13.8140
2607	1	8.6625	22.4765
3192	1/2	5.0895	27.5660
3680	3/4	6.3928	33.9588
4204	1 1/4	11.4232	45.3820
4377	1	3.0275	48.4095
4800	1	7.4025	55.8120

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: Garlin TaylorTitle: Garlin Taylor, Admn. Asst.

Affidavit:

Before me, the undersigned authority, appeared Garlin Taylor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 12th day of January

19 78

MY COMMISSION EXPIRES MARCH 1, 1980

James L. Dwyer
Notary Public in and for the County
of Lea, State of New Mexico

Seal