Form C-103 State of New Mexico Submit? Copies To Appropriate District Revised March 25, 1999 gy, Minerals and Natural Resources Office WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-025-25724 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-1565 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Central Vacuum Unit PROPOSALS.) 1. Type of Well: Oil Well Gas Well G Other Injection 8. Well No. 2. Name of Operator 58 Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator Vacuum Grayburg San Andres 15 Smith Road - Midland, Texas 79705 4. Well Location 132 feet from the East line North line and_ 1310 feet from the **NMPM** County Tea Township 17S Range 36 Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3999' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON ABANDONMENT CASING TEST AND MULTIPLE **PULL OR ALTER CASING** CEMENT JOB COMPLETION \mathbf{x} OTHER: Alter Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01-08-03 MIRU. ND well head & NU BOP. 01-09-03 Changed OU manual BOP to hyd BOP. FU bit & dc. Tag cement @ 4220'. Broke circulation & drilled cement from 4220' to 4255'. 01-10-03 Broke circulation & drilled cement from 4255' to 4280' to tag CIBP. Drilled out CIBP; well went on vacuum. Laid down swivel & pushed plug to 4496'; picked up swivel & cleaned out to PBID 4763'. TOH w/tbg & dc. TIH w/packer to 1920'. 01-13-03 Finished TIH w/tbg to set 4-1/2" packer @ 4311'. MIRU Schlumberger to acidize w/6000 gals 15% NEFE & 4000# salt block. Rig down Schlumberger. RU to swab. Tagged fluid @ 500' & kicked off. Flowed back; total load was 229 bbls. 01-14-03 Rel packer & TOH. TIH w/bit & tbg. Tag fill @ 4692'. RU swivel & pumped fresh water down tbg to wash salt to PBID @ 4763'. 01-16-03 Pull up lock set packer to 4281'. Set packer & installed hanger.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE

02-11-03

Telephone No. 915-687-7355

(This space for State is 6) INVAL SIGNED BY GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE HISTARY MANAGERE
Conditions of approval, if any:

_DATE FEB **13** 2003

CENTRAL VACUUM UNIT NO. 58 PAGE 2

01-17-03 MIRU Schlumberger to cement 2-7/8" tbg inside 4-1/2" csg. Pumped 52 bbls cement down tbg. Shut down lower tbg & latch onto packer. Shear plug @ 3300#. Pumped 20 bbls fresh water & 1000 gals acid 15% NEFE. Flush w/30 bbls FW. Shut down; wash up BOP; shut in.

01-20-03 MIRU Jarrel. RU lubricator & set plug in profile nipple. Chart & tested to 2500# for 30 minutes. Lost 80#. (Good). Fished plug and RD Jarrel. ND BOP & NU CO2 well head. ABB Vetco tested tree to 3000#. (Good). Rig down. FINAL REPORT.

Original chart w/copy attached.

